

MEMORANDUM

TO: South Texas Water Authority Board of Directors
FROM: Brandon Barrera, President
DATE: March 15, 2021
SUBJECT: Meeting Notice and Agenda for the South Texas Water Authority

A Regular Meeting of the STWA Board of Directors is scheduled for:

Tuesday, March 23, 2021
5:30 p.m.
South Texas Water Authority
2302 East Sage Road, Kingsville, Texas

The Board will consider and act upon any lawful subject which may come before it, including among others, the following:

PLEASE NOTE: THIS MEETING WILL BE HELD BY REMOTE ACCESS ONLY IN ACCORDANCE WITH THE MARCH 16, 2020 ORDER BY GOVERNOR ABBOTT TEMPORARILY SUSPENDING CERTAIN REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT TO ADVANCE THE GOAL OF LIMITING FACE-TO-FACE MEETINGS TO SLOW THE SPREAD OF COVID-19. NO PERSONS WILL BE AT THE MEETING LOCATION AND NO EQUIPMENT WILL BE AT THE MEETING FOR ACCESS TO THE MEETING. HOWEVER, MEMBERS OF THE PUBLIC MAY ACCESS THIS MEETING BY TELEPHONE AND PARTICIPATE IN THE MEETING BY CALLING ONE OF THE FOLLOWING TOLL-FREE NUMBERS AND ENTERING THE MEETING ID AND PASSWORD BELOW:

(877) 853-5257 or (888) 475-4499
MEETING ID: 812 4635 3705 PASSWORD: 687250

PLEASE SEE THE AUTHORITY'S WEBSITE AT WWW.STWA.ORG FOR THE MEETING PACKET.

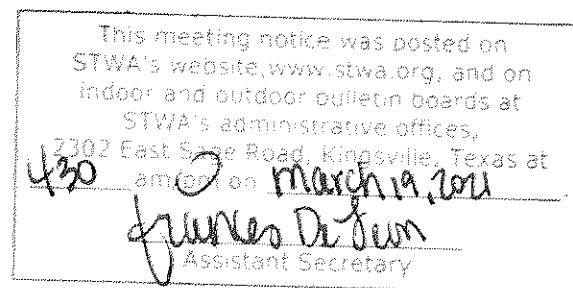
Agenda

1. Call to order.
2. Citizen comments. This is an opportunity for citizens to address the Board of Directors concerning an issue of community interest that is not on the agenda. Comments on the agenda items must be made when the agenda item comes before the Board. The President may place a time limit on all comments. The response of the Board to any comment under this heading is limited to making a statement of specific factual information in response to the inquiry, or, reciting existing policy in response to the inquiry. Any deliberation of the issue is limited to a proposal to place it on the agenda for a later meeting.
3. Approval of Minutes. (Attachment 1)
4. Treasurer's Report/Payment of Bills. (Attachment 2)
5. Request from Kleberg County.
6. **Resolution 21-03.** Resolution Designating Office and Regular Meeting Places of the Board of Directors of South Texas Water Authority. (Attachment 3)

7. Nueces County project for construction of Banquete Pump Station to serve the Nueces Water Control and Improvement District #5 (Banquete) and Nueces Water Supply Corporation. (Attachment 4)
8. Any and all actions necessary or convenient to facilitate the new executive director recruitment process. (Attachment 5)
9. Wholesale Water Supply Contract with the City of Corpus Christi. (Attachment 6)
10. February 2021 winter storm/freeze event. (Attachment 7)
11. **Resolution 21-04.** Resolution of appreciation for Mr. Filiberto Treviño for his dedicated service as a director of the South Texas Water Authority from 2007 – 2020. (Attachment 8)
12. **Resolution 21-05.** Resolution of appreciation for Ms. Lupita Perez for her dedicated service as a director of the South Texas Water Authority from 2009 – 2021. (Attachment 9)
13. Adjournment.

The Board may go into closed session at any time when permitted by Chapter 551, Government Code. Before going into closed session, a quorum of the Board must be assembled in the meeting room, the meeting must be convened as an open meeting pursuant to proper notice, and the presiding officer must announce that a closed session will be held and must identify the sections of Chapter 551, Government Code, authorizing the closed session.

BB/CGS/fdl
Attachments



ATTACHMENT 1

Approval of Minutes

SOUTH TEXAS WATER AUTHORITY
Regular Board of Directors Meeting
February 25, 2021
Minutes
(This meeting was held remotely by phone and Zoom.)

Board Members Present:

Brandon Barrera
Jose Graveley
Imelda Garza
Hector Castaneda
Rudy Galvan, Jr.
Frances Garcia
Kathleen Lowman
Patsy Rodgers

Board Members Absent:

Sara Zavala

Staff Present:

Carola G. Serrato
Frances De Leon
Jo Ella Wagner

Guests Present:

Katherine Ray, Ray Associates Inc.

1. Call to Order.

Mr. Brandon Barrera, Board President, called the Special Meeting of the STWA Board of Directors to order at 5:30 p.m. A quorum was present.

2. Citizen Comments.

Mr. Barrera opened the floor to citizen's comments. No comments were made.

3. New Board member's oaths of office.

Ms. Wagner administered the Oath of Office to Ms. Frances Garcia who was appointed to Place 1 by the Kleberg County Commissioner's Court after Ms. Lupita Perez resigned. She also administered the Oath of Office to Mr. Hector Castaneda who was appointed to Place 4 by the Nueces County Commissioner's Court.

4. Develop/Confirm the Candidate Profile to include the qualifications, experience and personal traits of a new Executive Director.

Ms. Serrato presented a draft list of items to use on the candidate profile and asked for suggestions on items to be added, removed or modified. The Board suggested comprising a list of questions for the short list candidates. Mr. Galvan made a motion to accept the list as presented. Ms. Garza seconded. The motion carried by unanimous vote.

5. Finalize Job Description for the position.

Ms. Serrato reviewed the previously presented job description which she modified to reflect that initiating and directing the Authority's organization and development related to STWA management positions is performed in coordination with the Management Selection Standing Committee. Mr. Graveley made a motion to approve the job description as modified. Ms. Rodgers seconded. All voted in favor.

6. Review and Discuss the Proposed Search Process – Review Outreach Process to identify qualified candidates, including possible appointment of a committee to narrow candidate lists and perform interviews.

In regards to the search process, Ray Associates recommended narrowing the list to three to five candidates. Ms. Ray stated that these candidates would be involved in day-long interviews including meeting key staff and touring the facilities. Mr. Graveley moved to approve a maximum of four candidates. Mr. Galvan seconded the motion and the motion passed unanimously.

Ms. Ray additionally suggested asking candidates to submit a video answering three to five questions. She also asked that the Board decide whether the process would include the Board as a whole or as a committee. Mr. Galvan made a motion to accept Ms. Ray's suggestions and conduct the process as a whole Board. Ms. Ray asked about a scoring system and Mr. Galvan responded that it would be best to use a scoring system to narrow down the list of candidates. Ms. Serrato agreed to create a checklist for the Board's review at the next meeting. Ms. Lowman seconded Mr. Galvan's motion. All voted in favor.

7. Approve an Advertising Plan, Final Search and Selection Process.

The Board discussed the plan to advertise and Mr. Graveley made a motion to open the process internally and externally at the same time. Mr. Galvan seconded. The motion passed unanimously.

The Board was asked about involving other community leaders in the process. Mr. Galvan suggested having a representative from each of STWA's customers. After further discussion, Mr. Galvan made a motion to ask NWSC and RWSC to each appoint a representative to participate in the selection process. Mr. Graveley seconded. All voted in favor.

Mr. Galvan made a motion to include Ms. Serrato in the process. Ms. Lowman seconded. The motion carried.

8. Review/Discuss/Determine status of items to be provided by current STWA Executive Director and any changes to the provided information.

Ms. Ray presented a list of advertising options and suggested advertising for two to three weeks and keeping the position open until filled. Mr. Graveley made a motion to approve the presented list and keeping the position open until filled. Mr. Galvan seconded. All were in favor.

9. Determine the compensation range and the benefits package that South Texas Water Authority (STWA) will offer to a new Executive Director.

Ms. Ray said she determined that the pay for the position should be in line with a city manager's salary rather than a director of public works. Ms. Serrato said that she feels that an appropriate salary would be at least \$100,000. After review of the information provided by Ms. Ray, Ms. Serrato agreed to contact other systems for salary information. Ms. Ray stated that setting a salary range would be preferable to stating that the salary is negotiable. Ms. Serrato said that this item will be included on the next agenda.

10. Discuss/Determine STWA Needs Assessment to identify 1) future organization direction, 2) ED future challenges, 3) the working style and organizational climate and 4) required core and job specific competencies.

Mr. Galvan stated that the selected candidate needs to be aware of STWA's needs such as future construction of an office building and equipment barn as well as being able to be involved with construction projects along the highway. He added that he would like them to be able to provide a 5, 10 and 15-year plans for annual review. Discussion also included the matter of the tax exempt bonds and the possibility of refunding in a way that they are no longer tax exempt.

11. Review, Discuss and Determine any Organizations and Individuals to contact.

Other than including representatives from the Ricardo and Nueces Water Supply Corporations, the Board did not select any other organizations or individuals to contact.

12. Review, Discuss and Determine Community Information for the Position Profile.

The Board suggested including general information on the community such as school district and university information as well as area outdoor activities such hunting and fishing but did not give specific instruction.

13. Establish the Board of Directors' expectations of Ray Associates, Inc. (RAI).

No specific requests were made by the Board.

14. Establish proper communications between RAI and the STWA Board of Directors and current Executive Director with regards to Initial Candidates List, Narrowed Candidates List and Recommended Short List of Candidates.

Ms. Serrato made it clear that once the names are received and narrowed down, Board members are not allowed to discuss the matter outside of a Board meeting and that walking quorums are prohibited. She also suggested renting a van for Board members and candidates to tour the facilities. Ms. Garcia stated that the Kleberg County Annex should be available if needed. Mr. Graveley commented that the selected candidate should possess qualities very similar to Ms. Serrato's. Ms. Ray suggested keeping Ms. Serrato available for consultation.

15. Adjournment.

With no further business to discuss, Mr. Galvan made a motion to adjourn the meeting at 7:20 p.m. Mr. Graveley seconded. The motion passed by unanimous vote.

Respectfully submitted,

Frances De Leon
Assistant Secretary

SOUTH TEXAS WATER AUTHORITY
Regular Board of Directors Meeting
March 2, 2021
Minutes
(This meeting was held remotely by phone and Zoom.)

Board Members Present:

Brandon Barrera
Jose Graveley
Imelda Garza
Hector Castaneda
Rudy Galvan, Jr.
Frances Garcia
Kathleen Lowman
Patsy Rodgers

Board Members Absent:

Sara Zavala

Staff Present:

Carola G. Serrato
Frances De Leon
Jo Ella Wagner
Dony Cantu
Nigel Gomez

Guests Present:

Baldemar Garcia

1. Call to Order.

Mr. Brandon Barrera, Board President, called the Regular Meeting of the STWA Board of Directors to order at 5:31 p.m. A quorum was present.

2. Citizen Comments.

Mr. Barrera opened the floor to citizen's comments. Mr. Baldemar Garcia, Ricardo Water Supply Corporation President, congratulated the new STWA Board members. No other comments were made.

3. New Board member's oaths of office.

Ms. Wagner administered the Oath of Office to Mr. Galvan, Ms. Garza and Mr. Graveley who were re-appointed to their current positions by the Kleberg County Commissioner's Court.

4. Approval of Minutes.

Ms. Rodgers made a motion to approve the minutes of the January 26, 2021 Public Hearing and the January 26, 2021 Regular Meeting as presented. Mr. Galvan seconded. The motion passed by unanimous vote.

5. Treasurer's Report/Payment of Bills.

The following reports were presented for the Board's consideration:

Treasurer's Report for period ending January 31, 2021
Revenue Fund Income Statement for period ending January 31, 2021
Tax Fund Income Statement for period ending January 31, 2021
Special Services Income Statement for period ending January 31, 2021
STWA Revenue Fund Balance Sheet – January 31, 2021
STWA Revenue Fund GL Account Summary Report as of January 31, 2021
STWA Debt Service Fund Income Statement for period ending January 31, 2021
STWA Debt Service Fund Balance Sheet – January 31, 2021
STWA Debt Service Fund GL Account Summary Report as of January 31, 2021
STWA Capital Projects Fund Income Statement for period ending January 31, 2021
STWA Capital Projects Fund Balance Sheet – January 31, 2021
STWA Capital Projects Fund GL Account Summary Report as of January 31, 2021
FY 2020 Cathodic Protection Expenses Breakdown
2012 Bond Election Report
Anticipated vs. Actual Water Rate Charged

The following outstanding invoices were presented for Board approval:

• H & E Equipment Services	\$ 6,150.00
• DPC Industries	\$ 34,533.00
• Willatt & Flickinger, PLLC	\$ 1,814.00
• City of Corpus Christi	\$ 83,935.58
• Willatt & Flickinger, PLLC	\$ 660.20

A motion was made by Mr. Galvan and seconded by Mr. Graveley to approve the Treasurer's Report and payment of the bills as presented. The motion carried.

6. Nueces County project for construction of Banquete Pump Station to serve the Nueces County Water Control and Improvement District #5 (Banquete) and Nueces Water Supply Corporation.

Ms. Serrato presented an invoice from Nueces County in the amount of \$88,566.90. She stated that this should be STWA's final invoice on the project and remaining invoices will be charged to Nueces Water Supply Corporation. She reported that the project should be complete by March 18, 2021. The hydropneumatic tank is being filled and prepared for startup of the pump station. Mr. Galvan made a motion to authorize payment of the invoice in the amount of \$88,566.90. Ms. Rodgers seconded. The motion passed on a vote of 7 to 0 with Mr. Castaneda abstaining.

7. City of Bishop – Easement for Bishop East Pump Station.

Ms. Serrato reported that after the Bishop City Council approved the Bishop Pump Station Easement, Mr. Bill Flickinger began working on a similar easement for Nueces Water Supply Corporation. She also stated that Mr. Flickinger noticed some minor typographical errors on the approved easement and provided a corrected document to the City of Bishop. Mr. Galvan made

a motion issue the \$28,852 payment to the City once the executed easement is returned to STWA. Ms. Lowman seconded. The motion passed 7 to 0. Mr. Castaneda abstained.

8. Any and all actions necessary on convenient to facilitate the new executive director recruitment process.

Ms. Serrato stated that she has been searching for salary information in the surrounding area and from entities similar to STWA but noted that it is difficult to compare those other positions to STWA's Executive Director because of the differences in the range of responsibilities. The ED's role in managing the Nueces and Ricardo Water Supply Corporations complicates this further. She presented a 2019 salary survey compiled by Ray Associates but the Board requested information on more comparable positions such as public works directors. Ms. Serrato said that RAI needs a salary range in order to proceed with the recruitment process and suggested setting a range of \$100,000 to \$120,000. Ms. Garza made a motion to set the range at \$95,000 to \$120,000 per year. Mr. Graveley seconded. All voted in favor.

9. Wholesale Water Supply Contract with the City of Corpus Christi.

Ms. Serrato stated that a response has not been received from Corpus Christi Assistant City Attorney Lisa Aguilar regarding the revised draft that was sent to the City. She reported that she contacted bond counsel in regards to Section 14 dealing with Restrictions on Resale and Section 16 – City Right to Sell and received information on refunding the current bonds as taxable and tax exempt. She stated that if the board is interested in refunding the bonds, further analysis will be needed and water supply contract negotiations will require continued discussion with the City of Corpus Christi. She added that she expects this to be a long process that the new executive director will eventually be tasked with. No action was taken by the Board.

10. STWA Long-Term Goals.

Ms. Serrato stated that she had nothing to report and added that it would be very helpful if the committee members submitted the surveys she previously provided. Mr. Barrera stated that he would drop his off later in the week. The Board took no action.

11. Quotes for zinc anode purchase for STWA 42-inch waterline cathodic protection project.

Ms. Serrato stated that staff acquired quotes from three companies – Aegion/Corrpro, Farwest CCC and Stuart Steel – for purchase of zinc anodes for the cathodic protection project on the Authority's 42-inch waterline. Staff confirmed this morning that the quoted prices are still valid. She recommended the purchase of 450 anodes from Stuart Steel at a cost of \$35,350. Mr. Galvan made a motion to authorize purchase of the anodes as recommended. Mr. Graveley seconded. All voted in favor.

12. Discuss and act on STWA social media.

Mr. Barrera stated that Kleberg County has been using Facebook for updating the public and it appears to have worked out very well. He added that he feels it would be a good tool for STWA to use. Mr. Gravely disagreed and noted that a recent post did not portray STWA in a positive

manner. Mr. Barrera noted that it could be used for posting notices. Ms. Serrato pointed out that STWA, Nueces Water Supply Corporation and Ricardo Water Supply Corporation maintain websites that are easily updated to post notices. The websites were used during the recent freeze event to update customers. Additionally, the media and Kleberg County Sheriff's Office were contacted for assistance in broadcasting information. The Board took no action.

13. February 2021 winter storm/freeze event.

Ms. Serrato provided a report on the February freeze event and added that she also reviewed the information with at the NWSC Board meeting held earlier in the day. She stated that work on the damage continues and there are still valves that need replacing. The Sablatura Park Pump Station appears to have sustained the worst damage. She summarized that approximately 88 overtime hours were charged to STWA, 81 hours were charged to RWSC and 182 were charged to NWSC. She added that staff continues to monitor water loss to make sure there are no leaks on the 10, 12 or 14-inch waterlines. She stated she would provide further updates as repairs are made.

14. Adjournment.

With no further business to discuss, Mr. Galvan made a motion to adjourn the meeting at 7:08 p.m. Ms. Garza seconded. The motion passed by unanimous vote.

Respectfully submitted,

Frances De Leon
Assistant Secretary

ATTACHMENT 2

Treasurer's Report/Payment of Bills

SOUTH TEXAS WATER AUTHORITY
Treasurer's Report
For Period Ending February 28, 2021

STWA Water Sales:

<u>Entity</u>	<u>Water Usage (1,000 g)</u>	<u>Cost of Water from City of Corpus Christi \$1.789671 per 1000 g</u>	<u>Handling Charge @ \$0.426386/1000g</u>	<u>Incremental Increase @ \$0.426386/1000g</u>	<u>Out of District Surcharge and Pass-Thru Credit</u>	<u>Total Due</u>
Kingsville	6,457	\$11,555.91	\$2,753.17	\$0.00	-\$191.29	\$14,117.79
Bishop	7,640	\$13,673.09	\$3,257.59	\$0.00	\$0.00	\$16,930.68
Agua Dulce	1,619	\$2,898.00	\$690.44	\$0.00	\$0.00	\$3,588.44
RWSC	9,062	\$16,218.00	\$3,863.91	\$0.00	\$0.00	\$20,081.91
Driscoll	3,846	\$6,883.07	\$1,639.88	\$0.00	\$0.00	\$8,522.96
NCWCID #5	1,402	\$2,509.30	\$597.84	\$597.84	\$815.01	\$4,519.98
NWSC	15,179	\$27,165.27	\$6,472.08	\$0.00	\$0.00	\$33,637.35
TOTAL	45,205	\$80,902.63	\$19,274.91	\$597.84	\$623.72	\$101,399.10

Water Cost and Usage for Period of:

	01/31/21	to	02/28/21
City of Corpus Christi Invoice for Cost of Water Purchased:			\$83,935.58
Gallons of Water Recorded by City of Corpus Christi:			46,900,000
Gallons of Water Recorded by STWA from Customer's Master Meters:			45,205,314
Water Loss Percentage:			3.61%

Annual Usage for FY 2021

	Annual
Gallons of Water Recorded by City of Corpus Christi:	218,800,000
Gallons of Water Recorded by STWA from Customer's Master Meters:	223,453,504
Water Loss Percentage: (year to date)	-2.13%

**REVENUE FUND
INCOME STATEMENT
FOR PERIOD ENDING FEBRUARY 28, 2021**

40.83%

	MONTHLY	YEAR TO DATE	2021 ADOPTED BUDGET	% OF 2021 ADOPTED BUDGET	2020 YEAR TO DATE	2020 FINAL BUDGET
REVENUES						
Water Service Revenue	80,903	533,656	1,400,631	38%	544,071	1,414,144
Handling Charge Revenue	19,275	95,277	229,295	42%	91,219	238,579
Premium Incremental Increase	598	3,751	6,500	58%	17,856	23,200
Surcharge - Out of District	666	3,328	7,986	42%	3,245	9,660
Interest Income	238	1,821	22,000	8%	18,859	26,525
Interest - Note	951	2,954	0		0	0
Other Revenue						
Operating & Maintenance Fees	1,078	4,727	0	0%	0	0
Miscellaneous Revenues	2,245	4,898	12,000	41%	13,588	46,000
TOTAL REVENUES	105,953	650,413	1,678,412	39%	688,838	1,758,108
EXPENDITURES						
Water Service Expenditures:						
Bulk Water Purchases	83,936	520,175	1,400,631	37%	528,852	1,414,144
Payroll Costs						
Salaries & Wages - Perm. Employees	27,524	141,057	342,332	41%	145,061	363,524
Salaries & Wages - Part-Time	(171)	282	1,736	16%	401	832
Overtime - NWSC	0	0	0	0%	0	0
Stand-by Pay - NWSC	0	0	0	0%	0	0
Overtime - RWSC	0	0	0	0%	0	0
Stand-by Pay - RWSC	0	0	0	0%	0	0
Overtime - STWA	3,477	10,201	23,500	43%	10,102	23,000
Stand-by Pay - STWA	150	550	1,300	42%	550	1,300
Employee Retirement Premiums	3,578	23,978	51,973	46%	24,564	60,815
Group Insurance Premium	15,952	67,120	176,907	38%	93,963	160,156
Unemployment Compensation	(467)	(430)	933	-46%	47	1,612
Workers' Compensation	(766)	10,390	6,654	156%	11,597	7,309
Car Allowance	500	2,500	6,000	42%	2,500	6,000
Hospital Insurance Tax	360	1,795	4,112	44%	1,844	4,379
Supplies & Materials						
Repairs & Maintenance	2,528	65,506	126,000	52%	51,710	127,500
Meter Expense	0	0	5,000	0%	2,500	9,250
Tank Repairs	0	35,794	38,000	94%	45,000	45,000
Major Repairs	0	0	25,000	0%	0	25,000
Other Operating Expenditures:						
Professional Fees						
Legal	660	5,256	30,000	18%	20,754	39,000
Auditing	0	9,475	9,475	100%	9,454	9,454
Engineering	0	0	12,500	0%	0	22,535
Management & Consulting	0	0	7,500	0%	0	7,500
Inspection	0	3,100	6,000	52%	1,900	2,000
Banquete Overhead Tank Demolition	0	0	35,000	0%	0	35,000
Consum Supplies/Materials						
Postage	(73)	2,022	7,500	27%	782	2,607
Printing/Office Supplies	2,192	10,795	30,000	36%	8,216	17,235
Janitorial/Site Maintenance	545	4,134	8,400	49%	2,217	6,000
Fuel/Lubricants/Repairs	3,297	14,702	30,000	49%	17,484	37,087
Chemicals/Water Samples	2,933	13,068	52,500	25%	14,246	45,500
Safety Equipment	0	0	1,500	0%	0	3,800
Small Tools	0	900	2,000	45%	700	2,000

	MONTHLY	YEAR TO DATE	2021 ADOPTED BUDGET	% OF 2021 ADOPTED BUDGET	2020 YEAR TO DATE	2020 FINAL BUDGET
Recurring Operating Costs						
Telephone/Communications	1,076	5,556	14,000	40%	5,695	15,555
Utilities	6,786	29,246	110,000	27%	33,612	95,000
D & O Liability Insurance	281	1,728	3,500	49%	1,553	3,250
Property Insurance	0	41,366	47,300	87%	43,973	43,975
General Liability	0	4,484	3,200	140%	1,830	1,850
Auto Insurance	0	3,089	2,450	126%	2,443	2,500
Travel/Training/Meetings	305	1,970	18,000	11%	2,132	5,500
Rental-Equipment/Uniforms	429	940	5,000	19%	677	5,250
Dues/Subscriptions/Publication	0	2,529	15,000	17%	4,243	15,000
Pass Through Cost	191	563	400	141%	0	100
Educational Materials	0	0	0	0%	0	0
Miscellaneous						
Miscellaneous Expenditures	404	3,394	7,500	45%	3,546	8,250
Total Administrative & Operations Exp.	155,626	1,037,234	2,668,803	39%	1,094,148	2,675,769
Capital Outlay						
Capital Acquisition	90,972	214,937	242,763	89%	94,384	254,340
Engineering	0	0	0	0%	7,750	8,610
TOTAL EXPENDITURES (w/o D.S. exp.)	246,598	1,252,172	2,911,566	43%	1,196,282	2,938,719
Excess (Deficiencies) of Revenue Over Expenditures	(140,645)	(601,758)	(1,233,154)	49%	(507,444)	(1,180,611)
OTHER FINANCE SOURCE (USES)						
Transfer to Other Funds						
Transfer from Tax Account	0	(978,690)	(1,523,651)	64%	(952,675)	(1,471,795)
Extra Ordinary Income						
Disposition of Assets (Surplus Sale)	0	0	(1,500)	0%	0	(1,500)
TOTAL OTHER FINANCING SOURCES (USES)	0	(978,690)	(1,525,151)	64%	(952,675)	(1,473,295)
EXCESS (DEFICIENCIES) OF REVENUES OVER OTHER SOURCES (USES)						
	(140,645)	376,931	291,997		445,231	292,684
NET INCOME	(140,645)	376,931	291,997		445,231	292,684

**TAX FUND
INCOME STATEMENT
FOR PERIOD ENDING FEBRUARY 28, 2021**

40.83%

	MONTHLY	YEAR TO DATE	2021 ADOPTED BUDGET	% OF 2021 ADOPTED BUDGET	2020 YEAR TO DATE	2020 FINAL BUDGET
REVENUES						
Ad-Valorem - Current	453,308	1,470,216	1,556,828	94%	1,417,783	1,491,975
Delinquent Tax Revenue	1,210	14,892	30,000	50%	16,158	31,575
Penalty & Interest - Tax Accounts	1,499	5,894	19,000	31%	7,157	23,535
Miscellaneous	0	0	0	0%	0	8
TOTAL TAXES & INTEREST	456,017	1,491,002	1,605,828	96%	1,441,098	1,547,093
EXPENDITURES						
Tax Collector Fees	3,005	52,816	55,106	96%	48,281	50,120
Appraisal Districts	0	6,485	27,071	24%	12,584	25,170
TOTAL EXPENDITURES	3,005	59,300	82,177	72%	60,865	75,290
Transfer to General Fund	0	978,690	1,523,651	64%	952,675	1,471,803
EXCESS REVENUES & OTHER FINANCING SOURCES OVER(UNDER) EXPENDITURES AND OTHER USES	453,012	453,012	0		427,558	0

**SPECIAL SERVICES
INCOME STATEMENT
FOR PERIOD ENDING FEBRUARY 28, 2021**

40.83%

	MONTHLY	YEAR TO DATE	2021 ADOPTED BUDGET	% OF 2021 ADOPTED BUDGET	2020 YEAR TO DATE	2020 FINAL BUDGET
REVENUES						
Ricardo Water Supply Corporation	22,668	116,084	315,894	37%	113,833	310,782
Nueces Water Supply Corporation	26,661	147,661	310,725	44%	158,461	335,543
TOTAL REVENUES	49,329	263,746	626,619	41%	272,294	646,325
 EXPENDITURES						
Personnel	32,418	133,689	332,983	42%	143,220	320,964
Overhead	22,921	111,616	293,636	41%	109,878	273,137
TOTAL EXPENDITURES	55,339	245,305	626,619	41%	253,098	594,101
 EXCESS REVENUES & OTHER FINANCING SOURCES OVER(UNDER) EXPENDITURES AND OTHER USES	 (6,010)	 18,440	 0		 19,196	 52,224

**South Texas Water Authority
Balance Sheet
February 28, 2021**

ASSETS

Current Assets

STWA - General	\$ 177,017.92
STWA - Payroll	52,844.55
STWA - Operations	28,393.40
Petty Cash.	150.00
TexPool - STWA General	3,629,925.57
Due From Capital Projects Fund	296,149.88
Due from Debt Service Fund	153.47
Due from D.S.-Collect Service	10,903.11
Tax Accounts Receivable	190,036.39
Allowance for Uncollect Taxes	(88,575.35)
Service accts receivable	199,676.18
Interlocal Rec-Bishop	851.69
Interlocal Rec-Driscoll	1,950.60
Interlocal Rec-Ricardo	6,229.22
Interlocal Rec-Nueces	9,611.95
Interlocal Rec. - Tax Assessor	5,429.31
Inventory	19,660.50
Notes Receivable-Not Current	85,095.81
Notes Receivable - Current	25,010.70
Prepaid Expenses	31,089.28

Total Assets	\$ 4,681,604.18
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LIABILITIES AND FUNDS EQUITY

Current Liabilities

Trade Accounts Payable	\$ 238,022.58
Salaries & Wages Payable	5,136.32
Hospital Ins Tax Payable	(3.29)
Withholding Taxes Payable	231.79
Unemployment Comp. Pbl.	346.42
Miscellaneous Payables	2,861.25
Compensated Absences	17,875.87
Deferred tax revenue	101,461.04
Due to Debt Service Fund	903.49
Due to Capital Projects Fund	9,815.84

Total Liabilities	376,651.31
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Fund Equity

Unassigned Fund Balance	3,436,908.48
Assigned Fund Bal. - Inventory	19,660.50
Current Earning	848,383.89

Total Fund Equity	4,304,952.87
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Total Liabilities & Fund Equity	\$ 4,681,604.18
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South Texas Water Authority
GI Account Summary Report
As of: February 28, 2021

<u>Account Description</u>	<u>Beginning Balance</u>	<u>Debit Change</u>	<u>Credit Change</u>	<u>Net Change</u>	<u>Ending Balance</u>
Current Assets					
STWA - General	211,403.99	\$ 162,838.47	\$ (197,224.54)	\$ (34,386.07)	\$ 177,017.92
STWA - Payroll	45,979.36	50,016.38	(43,151.19)	6,865.19	52,844.55
STWA - Operations	54,850.24	791.48	(27,248.32)	(26,456.84)	28,393.40
Petty Cash	150.00	0.00	0.00	0.00	150.00
Transfers	0.00	50,000.00	(50,000.00)	0.00	0.00
TexPool - STWA General	3,041,036.29	588,889.28	0.00	588,889.28	3,629,925.57
Due From Capital Projects Fund	288,573.79	7,576.09	0.00	7,576.09	296,149.88
Due from Debt Service Fund	117.49	35.98	0.00	35.98	153.47
Due from D.S.-Collect Service	10,228.25	674.86	0.00	674.86	10,903.11
Tax Accounts Receivable	190,036.39	0.00	0.00	0.00	190,036.39
Allowance for Uncollect Taxes	(88,575.35)	0.00	0.00	0.00	(88,575.35)
Service accts receivable	197,450.52	136,714.84	(134,489.18)	2,225.66	199,676.18
Interlocal Rec-Bishop	745.55	435.21	(329.07)	106.14	851.69
Interlocal Rec-Driscoll	1,691.05	1,078.03	(818.48)	259.55	1,950.60
Interlocal Rec-Ricardo	5,570.34	5,132.95	(4,474.07)	658.88	6,229.22
Interlocal Rec-Nueces	15,916.70	9,611.95	(15,916.70)	(6,304.75)	9,611.95
Interlocal Rec. - Tax Assessor	138,136.31	5,429.12	(138,136.12)	(132,707.00)	5,429.31
Notes Receivable - Current	29,059.41	0.00	(4,048.71)	(4,048.71)	25,010.70
Prepaid Expenses	31,089.28	31,089.28	(31,089.28)	0.00	31,089.28
Inventory	19,660.50	0.00	0.00	0.00	19,660.50
Notes Receivable-Not Current	85,095.81	0.00	0.00	0.00	85,095.81
Total Assets	4,278,215.92	1,050,313.92	(646,925.66)	403,388.26	4,681,604.18
Current Liabilities					
Trade Accounts Payable	(141,289.72)	118,219.23	(214,952.09)	(96,732.86)	(238,022.58)
Salaries & Wages Payable	(5,136.32)	5,136.32	(5,136.32)	0.00	(5,136.32)
Hospital Ins Tax Payable	3.27	1,738.74	(1,738.72)	0.02	3.29
Withholding Taxes Payable	(231.79)	5,717.78	(5,717.78)	0.00	(231.79)
Emply Retire Prem Payable	0.00	15,270.62	(15,270.62)	0.00	0.00
Unemployment Comp. Pbl.	(294.65)	0.00	(51.77)	(51.77)	(346.42)
Miscellaneous Payables	(2,763.99)	10,187.48	(10,284.74)	(97.26)	(2,861.25)
Compensated Absences	(17,875.87)	0.00	0.00	0.00	(17,875.87)
Deferred tax revenue	(101,461.04)	0.00	0.00	0.00	(101,461.04)
Due to Debt Service Fund	(754.01)	0.00	(149.48)	(149.48)	(903.49)
Due to Capital Projects Fund	(9,815.84)	0.00	0.00	0.00	(9,815.84)
Total Liabilities	(279,619.96)	156,270.17	(253,301.52)	(97,031.35)	(376,651.31)
Fund Equity					
Unassigned Fund Balance	(3,436,908.48)	0.00	0.00	0.00	(3,436,908.48)
Assigned Fund Bal. - Inventory	(19,660.50)	0.00	0.00	0.00	(19,660.50)
Total Fund Equity	(3,456,568.98)	0.00	0.00	0.00	(3,456,568.98)
Totals	542,026.98	\$ 1,206,584.09	\$ (900,227.18)	\$ 306,356.91	\$ 848,383.89

**DEBT SERVICE FUND
INCOME STATEMENT
FOR PERIOD ENDING FEBRUARY 28, 2021**

40.83%

	MONTHLY	YEAR TO DATE	2021 ADOPTED BUDGET	% OF 2021 ADOPTED BUDGET	2020 YEAR TO DATE	2020 FINAL BUDGET
REVENUES						
Ad-Valorem - Current	101,813	330,218	366,898	92%	341,044	359,300
Delinquent Tax Revenue	339	3,848	9,500	44%	4,563	8,680
Penalty & Interest - Tax Accounts	382	1,500	5,500	30%	1,758	5,050
Out-of-District Surcharge	149	747	1,772	38%	780	1,950
Interest on Temporary Investments	11	53	4,250	3%	1,178	1,850
Miscellaneous	<u>0</u>	<u>0</u>	<u>0</u>	0%	<u>0</u>	<u>1</u>
TOTAL TAXES & INTEREST	102,695	336,366	387,920	89%	349,323	376,831
OTHER FINANCING SOURCES						
Excess Bond Proceeds	<u>0</u>	<u>0</u>	<u>0</u>	0%	<u>0</u>	<u>0</u>
TOTAL OTHER FINANCE SOURCES	0	0	0		0	0
TOTAL REVENUE AND OTHER FINANCE SOURCES	102,695	336,366	387,920	89%	349,323	376,831
EXPENDITURES						
Fiscal Agent Fees	100	100	200	50%	100	200
Bond Interest Expense	56,625	56,625	113,250	48%	58,925	117,850
Bond Principal Payments	0	0	235,000	0%	0	230,000
Tax Collector Fees	675	12,030	12,371	100%	11,614	12,056
Appraisal District Fees	0	1,456	6,077	24%	3,027	6,054
Miscellaneous	<u>0</u>	<u>0</u>	<u>0</u>	0%	<u>0</u>	<u>0</u>
TOTAL EXPENDITURES	57,400	70,212	366,898	19%	73,666	366,160
EXCESS REVENUES OVER(Under) EXPENDITURES AND OTHER USES						
	45,295	266,155	21,022		275,657	10,671

**STWA Debt Service Fund
Balance Sheet
February 28, 2021**

ASSETS

Current Assets

Debt Service Acct. - TexPool	\$ 341,330.23
Due from General	903.49
Interlocal Rec.-Tax Assessors	1,235.36
Taxes Receivable	53,435.76
Allowance for Uncollectibles	(11,370.61)

Total Current Assets **385,534.23**

Other Assets

Total Other Assets **0.00**

Total Assets **\$ 385,534.23**

LIABILITIES AND FUNDS EQUITY

Current Liabilities

Deferred Tax Revenue	\$ 42,065.15
Due to General Fund	11,056.58

Total Current Liabilities **53,121.73**

Long-Term Liabilities

Total Long-Term Liabilities **0.00**

Total Liabilities **53,121.73**

Funds Equity

Fund Balance	66,257.98
Net Income	266,154.52

Total Funds Equity **332,412.50**

Total Liabilities & Funds Equity **\$ 385,534.23**

STWA Debt Service Fund
 GI Account Summary Report
 As of: February 28, 2021

<u>Account Number</u>	<u>Account Description</u>	<u>Beginning Balance</u>	<u>Debit Change</u>	<u>Credit Change</u>	<u>Net Change</u>	<u>Ending Balance</u>
10400	Debt Service Acct. - TexPool	265,672.06	\$ 132,383.17	\$ (56,725.00)	\$ 75,658.17	\$ 341,330.23
12200	Due from General	754.01	149.48	0.00	149.48	903.49
13001	Interlocal Rec.-Tax Assessor	31,037.29	1,235.36	(31,037.29)	(29,801.93)	1,235.36
13300	Taxes Receivable	53,435.76	0.00	0.00	0.00	53,435.76
13301	Allowance for Uncollectibles	(11,370.61)	0.00	0.00	0.00	(11,370.61)
21700	Deferred Tax Revenue	(42,065.15)	0.00	0.00	0.00	(42,065.15)
24000	Due to General Fund	(10,345.74)	0.00	(710.84)	(710.84)	(11,056.58)
39100	Fund Balance	(66,257.98)	0.00	0.00	0.00	(66,257.98)
	Totals	<u>220,859.64</u>	<u>\$ 133,768.01</u>	<u>\$ (88,473.13)</u>	<u>\$ 45,294.88</u>	<u>\$ 266,154.52</u>

**CAPITAL PROJECTS FUND
INCOME STATEMENT
FOR PERIOD ENDING FEBRUARY 28, 2021**

40.83%

	MONTHLY	YEAR TO DATE	2021 ADOPTED BUDGET	% OF 2021 ADOPTED BUDGET	2020 YEAR TO DATE	2020 FINAL BUDGET
REVENUES						
Bond Proceeds	0	0	0	0%	0	758
Interest Income	19	223	7,850	3%	6,159	7,775
Other Income	0	0	0	0%	0	10,000
TOTAL REVENUE AND OTHER FINANCE SOURCES	19	223	7,850	1%	6,159	18,533
 EXPENDITURES						
Right of Way Acquisition	0	0	0	0%	0	0
Engineering Fees	0	2,175	0	0%	0	0
Construction Costs	0	216,443	305,000	71%	0	305,000
42" Line-Cathodic Protection	7,576	63,795	150,000	43%	51,514	150,000
Pipeline Condition Assessment	0	0	0	0%	0	0
Legal & Administrative Fees	0	0	0	0%	0	0
Cost of Bond Issuance	0	0	0	0%	0	0
Miscellaneous Fees	<u>0</u>	<u>0</u>	<u>10,000</u>	0%	<u>4,369</u>	<u>10,000</u>
TOTAL EXPENDITURES	7,576	282,413	465,000	61%	55,884	465,000
 EXCESS REVENUES OVER(UNDER) EXPENDITURES AND OTHER USES						
	(7,557)	(282,190)	(457,150)		(49,724)	(446,467)

**STWA Capital Projects Fund
Balance Sheet
February 28, 2021**

ASSETS

Current Assets

TexSTAR - Construction Fund	\$	726,065.49	
Due from General Fund		9,815.84	
Total Current Assets			735,881.33

Property and Equipment

Total Property and Equipment			0.00
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Other Assets

Total Other Assets			0.00
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Total Assets	\$	735,881.33	
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LIABILITIES AND FUNDS EQUITY

Current Liabilities

Due to General Fund	\$	296,149.90	
Total Current Liabilities			296,149.90

Long-Term Liabilities

Total Long-Term Liabilities			0.00
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Total Liabilities			296,149.90
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Fund Balance

Fund Balance		721,921.43	
Net Income		(282,190.00)	
Total Fund Balance			439,731.43

Total Liabilities & Fund Balance	\$	735,881.33	
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STWA Capital Projects Fund
 Gl Account Summary Report
 As of: February 28, 2021

<u>Account Number</u>	<u>Account Description</u>	<u>Beginning Balance</u>	<u>Debit Change</u>	<u>Credit Change</u>	<u>Net Change</u>	<u>Ending Balance</u>
11300	TexSTAR - Construction	726,046.86	\$ 18.63	\$ 0.00	\$ 18.63	\$ 726,065.49
12100	Due from General Fund	9,815.84	0.00	0.00	0.00	9,815.84
2400	Due to General Fund	(288,573.80)	0.00	(7,576.10)	(7,576.10)	(296,149.90)
39100	Fund Balance	(721,921.43)	0.00	0.00	0.00	(721,921.43)
	Totals	<u>(274,632.53)</u>	\$ <u>18.63</u>	\$ <u>(7,576.10)</u>	\$ <u>(7,557.47)</u>	\$ <u>(282,190.00)</u>

**CATHODIC PROTECTION
FY2021**

	Payroll	Construction Materials & Engineering	Total	
October 2020	\$10,239.29	\$8,885.90	\$19,125.19	Due from Capital Projects Fund
November 2020	\$10,404.64	\$1,040.36	\$11,445.00	Due from Capital Projects Fund
December 2020	\$14,089.46	\$919.33	\$15,008.79	Due from Capital Projects Fund
January 2021	\$10,442.64	\$218,815.76	\$229,258.40	Due from Capital Projects Fund
February 2021	\$6,257.74	\$1,318.35	\$7,576.09	Due from Capital Projects Fund
March 2021	\$0.00	\$0.00	\$0.00	Due from Capital Projects Fund
April 2021	\$0.00	\$0.00	\$0.00	Due from Capital Projects Fund
May 2021	\$0.00	\$0.00	\$0.00	Due from Capital Projects Fund
June 2021	\$0.00	\$0.00	\$0.00	Due from Capital Projects Fund
July 2021	\$0.00	\$0.00	\$0.00	Due from Capital Projects Fund
August 2021	\$0.00	\$0.00	\$0.00	Due from Capital Projects Fund
September 2021	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	Due from Capital Projects Fund
Totals	\$51,433.77	\$230,979.70	\$282,413.47	

**CATHODIC PROTECTION
MATERIALS**

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	10/1/18	Beginning Balance			
52101	Repairs & Maint-42" line	10/15/18	FERGUSON ENTERPRISES, INC #61 - MASTIC	277.50		
52101	Repairs & Maint-42" line	10/19/18	W. W. Grainger, Inc. - AIR CHISEL SCALER, MULTIMETER	730.26		
52101	Repairs & Maint-42" line	10/23/18	CITIBANK CORPORATE CARD - Wire dispenser, wiere, electrode, Cu-Sulfate	441.35		
52101	Repairs & Maint-42" line	10/23/18	W. W. Grainger, Inc. - chisel	11.07		
52101	Repairs & Maint-42" line	10/26/18	CITIBANK CORPORATE CARD - Harbor Freight Tools CP	46.38		
52101	Repairs & Maint-42" line	10/26/18	CORPUS CHRISTI ELECT. CO - Splice kit, wire, tape etc.	407.55		
52101	Repairs & Maint-42" line		Current Period Change	1,914.11		1,914.11
		10/31/18	Ending Balance			1,914.11

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	11/1/18	Beginning Balance			
52101	Repairs & Maint-42" line	11/5/18	CORPUS CHRISTI ELECT. CO - Fuse- CP Rectifiers	152.20		
52101	Repairs & Maint-42" line	11/6/18	CITIBANK CORPORATE CARD - CP Supplies- Tools and Accessories	370.02		
52101	Repairs & Maint-42" line	11/7/18	W. W. Grainger, Inc. - Canvas Cover	164.69		
52101	Repairs & Maint-42" line	11/8/18	McCOY'S BUILDING SUPPLY CENTER - CP Supplies	15.48		
52101	Repairs & Maint-42" line	11/9/18	LOWE'S BUSINESS ACCOUNT - shoval, tarp straps, ratchet bag, ladder	272.54		
52101	Repairs & Maint-42" line	11/16/18	LOWE'S BUSINESS ACCOUNT - Test leads	15.19		
52101	Repairs & Maint-42" line	11/19/18	McCOY'S BUILDING SUPPLY CENTER - Fogger and screws-	18.32		
52101	Repairs & Maint-42" line	11/28/18	LOWE'S BUSINESS ACCOUNT - Cord Storage and Plastic Clamps CP	9.85		
	Thompson Pipe Grinders	11/16/18		1,083.60		
	Corpro Companies	11/26/18		466.98		
	Repairs & Maint-42" line		Current Period Change	2,568.87		2,568.87
		11/30/18	Ending Balance			4,482.98

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	12/1/18	Beginning Balance			
52101	Repairs & Maint-42" line	12/6/18	LOWE'S BUSINESS ACCOUNT - CP - Tools	50.27		
52101	Repairs & Maint-42" line	12/10/18	O'REILLY AUTO SUPPLY - Filter Wrench -CP use	11.99		
52101	Repairs & Maint-42" line	12/21/18	O'REILLY AUTO SUPPLY - track hoe items	47.99		
52101	Repairs & Maint-42" line	12/27/18	LOWE'S BUSINESS ACCOUNT - CP TOOLS	20.87		
52101	Repairs & Maint-42" line		Current Period Change	131.12		131.12
		12/31/18	Ending Balance			4,614.10

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	1/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	1/2/19	CITIBANK CORPORATE CARD - Kubota L3901 Tractor with loader Rental	525.00		
52101	Repairs & Maint-42" line	1/11/19	Petty Cash - CP - CC Electronics - clips	31.00		
52101	Repairs & Maint-42" line	1/15/19	LOWE'S BUSINESS ACCOUNT - CP washer bolts Nuts, and tool box	74.97		
52101	Repairs & Maint-42" line	1/21/19	O'REILLY AUTO SUPPLY - Adapter- CP	14.99		
52101	Repairs & Maint-42" line	1/21/19	LOWE'S BUSINESS ACCOUNT - TOOL BAGS MATERIALS	95.03		
52101	Repairs & Maint-42" line	1/23/19	PRAXAIR DISTRIBUTION INC - Welder's helmet	239.95		
52101	Repairs & Maint-42" line	1/24/19	CITIBANK CORPORATE CARD - tools- bolts, gang blank cover	62.55		
52101	Repairs & Maint-42" line	1/28/19	O'REILLY AUTO SUPPLY - Battery charger	35.98		
52101	Repairs & Maint-42" line		Current Period Change	1,079.47		1,079.47
		1/31/19	Ending Balance			5,693.57

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
		2/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	2/1/19	CORPUS CHRISTI ELECT. CO - cathodic wire	351.00		
52101	Repairs & Maint-42" line	2/11/19	McCOY'S BUILDING SUPPLY CENTER - Masonry cement type S, marking spray	20.03		
52101	Repairs & Maint-42" line	2/26/19	McCOY'S BUILDING SUPPLY CENTER - winged wire nuts	10.56		
52101	Repairs & Maint-42" line		Current Period Change	381.59		381.59
		2/28/19	Ending Balance			6,075.16

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	3/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	3/1/19	CORRPRO COMPANIES, INC. - Test Stations Actual pipe with Electrical	422.11		
52101	Repairs & Maint-42" line	3/5/19	McCOY'S BUILDING SUPPLY CENTER - CP Sand	19.65		
52101	Repairs & Maint-42" line	3/5/19	McCOY'S BUILDING SUPPLY CENTER - Cement CP	28.49		
52101	Repairs & Maint-42" line	3/8/19	CORPUS CHRISTI ELECT. CO - Splice kit	215.00		
52101	Repairs & Maint-42" line	3/12/19	TRACTOR SUPPLY CREDIT PLAN - Flux Coat Bronze-Brazing Rod not for welding but for t	16.99		
52101	Repairs & Maint-42" line	3/18/19	McCOY'S BUILDING SUPPLY CENTER - CP Test Stations, Treated pine	54.20		
52101	Repairs & Maint-42" line	3/19/19	LOWE'S BUSINESS ACCOUNT - Wire connectors- CP Test Stations	17.82		
52101	Repairs & Maint-42" line	3/19/19	W. W. Grainger, Inc. - silicone sealant	4.08		
52101	Repairs & Maint-42" line	3/19/19	W. W. Grainger, Inc. - Color reflector 3" (50)	86.50		
52101	Repairs & Maint-42" line	3/20/19	McCOY'S BUILDING SUPPLY CENTER - screws/bolts ? CP	8.67		
52101	Repairs & Maint-42" line	3/20/19	CORPUS CHRISTI ELECT. CO - CP Test Stations- straps / bolts	124.98		
52101	Repairs & Maint-42" line	3/28/19	LOWE'S BUSINESS ACCOUNT - test stations self tap screws and lumber	91.09		
52101	Repairs & Maint-42" line	3/29/19	CORRPRO COMPANIES, INC. - Cott Big Fink - Test Stations Actual piping for the Test Stat.	1,148.86		
52101	Repairs & Maint-42" line		Current Period Change			2,238.44
		3/31/19	Ending Balance			8,313.60

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	4/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	4/8/19	W. W. Grainger, Inc. - Color reflectors for Test Stations	69.20		
52101	Repairs & Maint-42" line	4/9/19	PRAXAIR DISTRIBUTION INC - Welding Rods CP-50pounds	170.00		
52101	Repairs & Maint-42" line	4/9/19	CORPUS CHRISTI ELECT. CO - Test Stations materials	98.85		
52101	Repairs & Maint-42" line	4/30/19	THOMPSON PIPE GROUP-PRESSURE - Bonding clips (200)	1,023.47		
11900	Corrpro Companies	4/16/19	CORRPRO COMPANIES, INC. - 500 Anodes	42,625.00		
52101	Repairs & Maint-42" line		Current Period Change			43,986.52
		4/30/19	Ending Balance			52,300.12
52101	Repairs & Maint-42" line	5/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	5/1/19	LOWE'S BUSINESS ACCOUNT - cement and hex bolts	17.75		
52101	Repairs & Maint-42" line	5/3/19	TRACTOR SUPPLY CREDIT PLAN - Brazing Rod	16.99		
52101	Repairs & Maint-42" line	5/17/19	CITIBANK CORPORATE CARD - 2 55# Rapid Set Mortar	32.80		
52101	Repairs & Maint-42" line	5/17/19	CORPUS CHRISTI ELECT. CO - #10 Stranded blue wire (500 ft)	97.50		
52101	Repairs & Maint-42" line	5/31/19	CITIBANK CORPORATE CARD - Concrete mix, electric tape	87.24		
52101	Repairs & Maint-42" line		Current Period Change	252.28		252.28
		5/31/19	Ending Balance			52,552.40

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	6/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	6/4/19	CITIBANK CORPORATE CARD - dealer electric- splice kits	38.00		
52101	Repairs & Maint-42" line	6/10/19	CORPUS CHRISTI ELECT. CO - Wire connectors	247.40		
52101	Repairs & Maint-42" line	6/12/19	W. W. Grainger, Inc. - Reflective strips	5.58		
52101	Repairs & Maint-42" line	6/14/19	CITIBANK CORPORATE CARD - Rapid set concrete mix	25.60		
52101	Repairs & Maint-42" line	6/18/19	McCOY'S BUILDING SUPPLY CENTER - Rustpre Spray Black	5.16		
52101	Repairs & Maint-42" line	6/25/19	LOWE'S BUSINESS ACCOUNT - Test Stations	21.21		
52101	Repairs & Maint-42" line	6/27/19	McCOY'S BUILDING SUPPLY CENTER - Screws for test stations	17.34		
52101	Repairs & Maint-42" line		Current Period Change	360.29		360.29
		6/30/19	Ending Balance			52,912.69

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	7/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	7/8/19	McCOY'S BUILDING SUPPLY CENTER - Black enamel paint for ARV	34.12		
52101	Repairs & Maint-42" line	7/15/19	CORPUS CHRISTI ELECT. CO - nylon wire 500 foot roll	92.50		
52101	Repairs & Maint-42" line	7/19/19	CITIBANK CORPORATE CARD - Home Depot- Wire connectors	18.84		
52101	Repairs & Maint-42" line	7/26/19	HOSE of SOUTH TEXAS - Wormgear clamps for ARV openings	86.38		
52101	Repairs & Maint-42" line	7/29/19	CITIBANK CORPORATE CARD - 3 - 60lbs bags Rapid Set Concrete Mix	38.40		
52101	Repairs & Maint-42" line		Current Period Change	270.24		270.24
		7/31/19	Ending Balance			53,182.93

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	8/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	8/13/19	McCOY'S BUILDING SUPPLY CENTER - Flat washers, hex nuts	18.31		
52101	Repairs & Maint-42" line	8/30/19	CITIBANK CORPORATE CARD - Rapid set concrete mix & screws	45.16		
52101	Repairs & Maint-42" line		Current Period Change	63.47		63.47
		8/31/19	Ending Balance			53,246.40

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	9/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	9/3/19	CORRPRO COMPANIES, INC. - Test station	710.00		
52101	Repairs & Maint-42" line	9/3/19	CORRPRO COMPANIES, INC. - Added 5 more	160.00		
52101	Repairs & Maint-42" line	9/5/19	CORPUS CHRISTI ELECT. CO - 100 sure splice kits	215.00		
52101	Repairs & Maint-42" line	9/6/19	CITIBANK CORPORATE CARD - water proof wire connectors	18.84		
52101	Repairs & Maint-42" line		Current Period Change	1,103.84		1,103.84
		9/30/19	Ending Balance			54,350.24

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	10/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	10/23/19	McCOY'S BUILDING SUPPLY CENTER - Treated Pine- CP Posts for test stations	37.31		
52101	Repairs & Maint-42" line	10/23/19	CORPUS CHRISTI ELECT. CO - Split Bolts (20) Brass Wire connector for test stations	30.16		
52101	Repairs & Maint-42" line	10/30/19	W. W. Grainger, Inc. - Erosion Control Blanket- 42" line	722.78		
52101	Repairs & Maint-42" line		Current Period Change	790.25		790.25
		10/30/19	Ending Balance			55,140.49

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	11/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	11/11/19	TRACTOR SUPPLY CREDIT PLAN - Brazing Rod- CP	16.99		
52101	Repairs & Maint-42" line	11/12/19	TRACTOR SUPPLY CREDIT PLAN - Brazing rods-CP	15.99		
52101	Repairs & Maint-42" line	11/15/19	McCOY'S BUILDING SUPPLY CENTER - Safety Yellow Paint	34.12		
52101	Repairs & Maint-42" line	11/25/19	CITIBANK CORPORATE CARD - Rapid set cement-CP	51.20		
52101	Repairs & Maint-42" line		Current Period Change	118.3		118.3
			Ending Balance			55258.79

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	12/1/19	Beginning Balance			
52101	Repairs & Maint-42" line	12/10/19	CITIBANK CORPORATE CARD - home depot Concrete mix-	28.25		
52101	Repairs & Maint-42" line	12/18/19	W. W. Grainger, Inc. - Test Stations- Color reflector	42.80		
52101	Repairs & Maint-42" line	12/23/19	LOWE'S BUSINESS ACCOUNT - Treated lumberCP Stations	32.15		
52101	Repairs & Maint-42" line		Current Period Change	103.20		103.20
			Ending Balance			55,361.99

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	1/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	1/6/20	LOWE'S BUSINESS ACCOUNT - Wire twist, conn yellow	2.93		
52101	Repairs & Maint-42" line	1/6/20	CITIBANK CORPORATE CARD - RAPID SET CONCRETE MIX	38.40		
52101	Repairs & Maint-42" line	1/13/20	CITIBANK CORPORATE CARD - RAPID SET CONCRETE MIX	38.40		
52101	Repairs & Maint-42" line	1/16/20	THOMPSON PIPE GROUP-PRESSURE - Bonding clips 200	800.00		
52101	Repairs & Maint-42" line	1/20/20	TRACTOR SUPPLY CREDIT PLAN - Brazil Rods for Anodes	31.98		
52101	Repairs & Maint-42" line	1/21/20	CITIBANK CORPORATE CARD - Home Depot-Rapid set cement	128.00		
52101	Repairs & Maint-42" line	1/22/20	LOWE'S BUSINESS ACCOUNT - self drill screws	12.31		
52101	Repairs & Maint-42" line		Current Period Change	1,052.02		1,052.02
			Ending Balance			56,414.01

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	2/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	2/7/20	CITIBANK CORPORATE CARD - Rapid Cement, seft tapping screws	142.76		
52101	Repairs & Maint-42" line	2/11/20	CORPUS CHRISTI ELECT. CO - clip connector and straps for test stations	349.94		
52101	Repairs & Maint-42" line		Current Period Change	492.70		492.70
			Ending Balance			56,906.71

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	3/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	3/4/20	Pace Analytical Services, LLC - Soil Test on 42	82.00		
52101	Repairs & Maint-42" line	3/4/20	CORPUS CHRISTI ELECT. CO - Sure splice kit w/ wire nuts	430.00		
52101	Repairs & Maint-42" line	3/11/20	Core & Main - 1 gal Bitumastic-3	156.00		
52101	Repairs & Maint-42" line	3/17/20	CORPUS CHRISTI ELECT. CO - THHn10 BluSol- Wires for Bonding clips	92.50		
52101	Repairs & Maint-42" line	3/18/20	PRAXAIR DISTRIBUTION INC - Acetylene	67.25		
52101	Repairs & Maint-42" line	3/26/20	LOWE'S BUSINESS ACCOUNT - 4x4x8 treated and Quickcrete	132.28		
52101	Repairs & Maint-42" line		Current Period Change	960.03		960.03
			Ending Balance			57,866.74

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	4/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	4/1/20	TRACTOR SUPPLY CREDIT PLAN - Brazing rods	16.99		
52101	Repairs & Maint-42" line	4/1/20	TRACTOR SUPPLY CREDIT PLAN - Alum Electro	19.99		
52101	Repairs & Maint-42" line	4/14/20	CITIBANK CORPORATE CARD - Stuart Steel Protection - anodes CP project	34,350.00		
52101	Repairs & Maint-42" line	4/23/20	TRACTOR SUPPLY CREDIT PLAN - BRAZING ROD-BONDING CLIPS	15.99		
52101	Repairs & Maint-42" line	4/30/20	THOMPSON PIPE GROUP-PRESSURE - Bonding clips	815.78		
52101	Repairs & Maint-42" line		Current Period Change	35,218.75		35,218.75
		4/30/20	Ending Balance			93,085.49

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	5/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	5/7/20	LOWE'S BUSINESS ACCOUNT - reflector screws	9.49		
52101	Repairs & Maint-42" line	5/14/20	TRACTOR SUPPLY CREDIT PLAN - Brazing rods	31.98		
52101	Repairs & Maint-42" line	5/20/20	CITIBANK CORPORATE CARD - Rapid set concrete	76.80		
52101	Repairs & Maint-42" line	5/26/20	TRACTOR SUPPLY CREDIT PLAN - Cut off wheel metal	6.38		
52101	Repairs & Maint-42" line		Current Period Change	124.65		124.65
		5/31/20	Ending Balance			93,210.14

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	6/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	6/1/20	THOMPSON PIPE GROUP-PRESSURE - Bonding clips	498.00		
52101	Repairs & Maint-42" line	6/2/20	CITIBANK CARD- MUELLER CO, 3"X10' REFLECTOR METAL	188.50		
52101	Repairs & Maint-42" line	6/23/20	PRAXAIR DISTRIBUTION INC - WELDING RODS	166.00		
52101	Repairs & Maint-42" line	6/26/20	CORPUS CHRISTI ELECT. CO - CATHODIC WIRE	253.50		
52101	Repairs & Maint-42" line	6/26/20	CORPUS CHRISTI ELECT. CO - FAST ACTING FUSE	69.66		
52101	Repairs & Maint-42" line		Current Period Change	1,175.66		1,175.66
		6/30/20	Ending Balance			94,385.80

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	7/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	7/6/20	THOMPSON PIPE GROUP-PRESSURE - Bonding clips Was in dispute due to shipping fee J:	862.42		
52101	Repairs & Maint-42" line	7/29/20	McCOY'S BUILDING SUPPLY CENTER - nuts & bolts (CP)	10.88		
52101	Repairs & Maint-42" line		Current Period Change	873.30		873.30
		7/31/20	Ending Balance			95,259.10

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
			No materials purchased in August 2020			95,259.10

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	9/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	9/1/20	TRACTOR SUPPLY CREDIT PLAN - Gas Mount Air Compressor W/ service plan-Theft repla	2,489.98		
52101	Repairs & Maint-42" line	9/1/20	LOWE'S BUSINESS ACCOUNT - Replacement tools for Trailer and air Compressor=Theft ref	131.25		
52101	Repairs & Maint-42" line	9/1/20	TRACTOR SUPPLY CREDIT PLAN - Tools replaced after Theft- Grease Gun	33.97		
52101	Repairs & Maint-42" line	9/4/20	PRAXAIR DISTRIBUTION INC - WELDER THEFT REPLACEMENTS	5,507.85		
52101	Repairs & Maint-42" line	9/10/20	TRACTOR SUPPLY CREDIT PLAN - TOOL BOX- THEFT REPLACEMENT	366.97		
52101	Repairs & Maint-42" line	9/10/20	LOWE'S BUSINESS ACCOUNT - CP TOOL REPLACEMENT	136.67		
52101	Repairs & Maint-42" line	9/11/20	McCOY'S BUILDING SUPPLY CENTER - 13" Ratchet tiedown	14.75		
52101	Repairs & Maint-42" line	9/11/20	McCOY'S BUILDING SUPPLY CENTER - Flat bar steel	21.22		
52101	Repairs & Maint-42" line	9/11/20	McCOY'S BUILDING SUPPLY CENTER - REPLACE THEFT EQUIPMENT- MATERIAL- S	44.19		
52101	Repairs & Maint-42" line	9/14/20	CORPUS CHRISTI ELECT. CO - 200 Northstar sure splice kits w/ wrie nut	430.00		
52101	Repairs & Maint-42" line	9/25/20	PRAXAIR DISTRIBUTION INC - Torch cylinders	99.02		
52101	Repairs & Maint-42" line		Current Period Change	9,275.87		9,275.87
		9/30/20	Ending Balance			104,534.97

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	10/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	10/10/20	EXIQUIO VILLARREAL WELDING INC - Construct and weld ladders for test stations. (Bond	6,050.00		
52101	Repairs & Maint-42" line	10/14/20	Hydromax - Anode Bond repair-North of Cr 14	2,575.00		
52101	Repairs & Maint-42" line	10/16/20	TRACTOR SUPPLY CREDIT PLAN - CP Inventory	13.98		
52101	Repairs & Maint-42" line	10/19/20	CITIBANK CORPORATE CARD - CP Inventory	137.42		
52101	Repairs & Maint-42" line	10/19/20	CORPUS CHRISTI ELECT. CO - Wire for test stations	109.50		
52101	Repairs & Maint-42" line	10/31/20	CP EXPENSES			
52101	Repairs & Maint-42" line		Current Period Change	8,885.90		8,885.90
		10/31/20	Ending Balance			113,420.87

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	11/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	11/10/20	TRACTOR SUPPLY CREDIT PLAN - Braze Rods for CP Clips	15.99		
52101	Repairs & Maint-42" line	11/24/20	W. W. Grainger, Inc. - Center mount reflectors- Test stations	77.20		
52101	Repairs & Maint-42" line	11/25/20	CDW GOVERNMENT, INC - CP Laptop and case	898.86		
52101	Repairs & Maint-42" line	11/25/20	McCOY'S BUILDING SUPPLY CENTER - Treated pine for Test Stations	48.31		
52101	Repairs & Maint-42" line	11/30/20	CP MATERIALS			
52101	Repairs & Maint-42" line		Current Period Change	1,040.36		1,040.36
		11/30/20	Ending Balance			114,461.23

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	12/1/20	Beginning Balance			
52101	Repairs & Maint-42" line	12/4/20	CORPUS CHRISTI ELECT. CO - Wire connectors	30.16		
52101	Repairs & Maint-42" line	12/4/20	CORPUS CHRISTI ELECT. CO - CP Supplies	18.62		
52101	Repairs & Maint-42" line	12/7/20	THOMPSON PIPE GROUP-PRESSURE - 200.00 steel bonding clips	840.00		
52101	Repairs & Maint-42" line	12/23/20	TRACTOR SUPPLY CREDIT PLAN - ELECTRIC TAPE, TERMINAL RING, QUICK COUP	30.55		
52101	Repairs & Maint-42" line	12/31/20	DECEMBER MATERIALS			
52101	Repairs & Maint-42" line		Current Period Change	919.33		919.33
		12/31/20	Ending Balance			115,380.56

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	1/1/21	Beginning Balance			
52101	Repairs & Maint-42" line	1/5/21	TRACTOR SUPPLY CREDIT PLAN - 2 Brazen Rods	31.98		
52101	Repairs & Maint-42" line	1/8/21	CITIBANK CORPORATE CARD - Waterproof wire connect	9.42		
52101	Repairs & Maint-42" line	1/20/21	TRACTOR SUPPLY CREDIT PLAN - Term ring- P Sendejo	13.98		
52101	Repairs & Maint-42" line	1/20/21	CITIBANK CORPORATE CARD - Concrete Bags or Wire connectors for CP	142.28		
11900	Capital Acquisition	1/31/21	CAPITAL PROJECTS CONTRIBUTION- New Banquete Pump Station	216,443.10		
11900	Engineering	1/6/21	LNV, INC. - 42" Transmission Main Line Mapping	2,175.00		
			Current Period Change	218,815.76		218,815.76
		1/31/21	Ending Balance			334,196.32

Account ID	Account Description	Date	Trans Description	Debit Amt	Credit Amt	Balance
52101	Repairs & Maint-42" line	2/1/21	Beginning Balance			
52101	Repairs & Maint-42" line	2/4/21	CORPUS CHRISTI ELECT. CO - 40 3" 2hole rigid strap	49.60		
52101	Repairs & Maint-42" line	2/4/21	CORRPRO COMPANIES, INC. - Cott Big Fink 300 (20)	828.51		
52101	Repairs & Maint-42" line	2/22/21	McCOY'S BUILDING SUPPLY CENTER - Bolts/ vault ladders	19.11		
52101	Repairs & Maint-42" line	2/23/21	McCOY'S BUILDING SUPPLY CENTER - Wedge for Vault ladders	23.82		
52101	Repairs & Maint-42" line	2/28/21	CORRPRO COMPANIES, INC. - Bond straps	88.31		
52101	Repairs & Maint-42" line	2/28/21	CORRPRO COMPANIES, INC. - mastic	309.00		
52101	Repairs & Maint-42" line		Current Period Change	1,318.35		1,318.35
		2/28/21	Ending Balance			335,514.67

**SOUTH TEXAS WATER AUTHORITY
2012 BOND ELECTION**

Cost of Bond Issuance:	\$107,386.40	
Proposition #1: REGIONAL WATERLINE	\$1,900,000.00	36.54%
Proposition #2: KINGSVILLE PUMP STATION	\$2,925,000.00	56.25%
Proposition #3: BISHOP FACILITY	<u>\$375,000.00</u>	<u>7.21%</u>
TOTAL BOND PROCEEDS:	\$5,307,386.40	100.00%

Cost of Bond Issuance		
Financial Advisory Fee (First Southwest)	\$30,385.00	
Computer Structure Fee (for bidding securities)	\$6,000.00	
Bond Counsel - Leroy Grawunder (MP&H)	\$39,000.00	
Attorney General - State Fees and Review	\$5,110.00	
Standard & Poor's - Rating Agency	\$11,000.00	
Paying Agent - Bank processing bonds/paid semi annually	\$200.00	
Document Preparation/Printing	\$5,000.00	
Miscellaneous	\$1,973.90	
Accrued Interest - use to make first Debt Payment	<u>\$8,717.50</u>	
TOTAL Cost of Bond Issuance	\$107,386.40	

Proposition #1: REGIONAL WATERLINE

36.54%

	Engineer Estimate	Contract Amount	Amount Expended	Amount Remaining
TOTAL PROPOSITION #1:	\$1,900,000.00			\$1,900,000.00
Engineering: HDR		\$209,300.00	\$209,300.00	\$1,690,700.00
Construction: Lewis Construction		\$1,035,100.00	\$1,035,100.00	
Change Order #1		\$4,320.85	\$0.00	
Change Order #2		\$30,815.17	\$30,815.17	
Change Order #3		-\$5,100.00	-\$5,100.00	
Change Order #4		\$13,954.16	\$13,954.16	
		<u>\$1,079,090.18</u>	<u>\$1,074,769.33</u>	
ROW Acquisition:		\$57,436.31	\$57,436.31	
		<u>\$1,136,526.49</u>	<u>\$1,132,205.64</u>	
Verizon Wireless - Prepay			\$4,688.46	
Verizon Wireless - Additional amount due			\$911.04	
J. V. Oilfield			\$3,528.80	
			<u>\$1,141,333.94</u>	\$549,366.06
HDR Pipeline Condition Assessment		\$105,900.00	\$100,605.00	\$448,761.06
HDR LAS Booster -Driscoll		\$71,100.00	\$31,998.00	\$416,763.06
LAS Booster - Construction		\$369,000.00	\$369,000.00	
Change Order #1		\$45,586.84	\$45,586.84	
Change Order #2		\$1,705.00	\$1,705.00	
Change Order #3		\$10,650.00	\$10,650.00	
		<u>\$426,941.84</u>	<u>\$426,941.84</u>	-\$10,178.78
Rock Engineering			\$1,051.00	
Rock Engineering			\$201.00	
Rock Engineering			\$2,026.00	
			<u>\$3,278.00</u>	-\$13,456.78
Non-Construction Related Costs:		\$22,650.42	\$20,031.42	
TOTAL Proposition #1	\$1,900,000.00	\$1,763,118.75	\$1,933,488.20	-\$33,488.20

Proposition #2: KINGSVILLE PUMP STATION

56.25%

	Engineer Estimate	Contract Amount	Amount Expended	Amount Remaining
TOTAL PROPOSITION #2	\$2,925,000.00			
Construction Related Costs:	\$2,242,000.00			\$2,242,000.00
PreLoad - 1 million gallon ground storage tank		\$1,319,700.00		
Change Order #1		-\$4,802.06		
Change Order - Liquidated Damages		-\$66,295.39		
Ground Storage Tank - PreLoad		\$1,248,602.55 *	\$1,206,897.95	
Final - Payment #8 - Liquidated damages			\$41,704.60	
			\$1,248,602.55	
Mission Automated - additional work on mixing system (not a subcontractor of PreLoad)			\$1,750.00	
Rock Engineering - Soil samples			\$1,521.50	
			\$1,251,874.05	
Liquidated Damages				
Liquidated Damages - HDR Eng.		\$48,000.00		
Mission Automated		\$11,854.14		
Reimburse STWA-water/employee overtime		<u>\$6,441.25</u>		
Total Liquidated Damages		\$66,295.39		
Total Construction cost of Ground Storage Tank			\$1,318,169.44	\$923,830.56
ACP - New Kingsville Pumps		\$295,000.00	\$295,000.00	
Change Order #1		\$12,310.75	\$12,310.75	
Odessa Pumps		<u>\$20,162.00</u>	<u>\$20,162.00</u>	
		\$327,472.75	\$327,472.75	\$596,357.81
D & H United Fueling Solutions - Generator		\$123,586.38	\$123,586.39	
				\$472,771.42
Engineering Costs:	\$560,500.00			\$560,500.00
HDR Engineering - GST*		\$234,800.00	\$234,800.00	
HDR Engineering - Kingsville Pumps		\$91,600.00	\$91,600.00	
LNV - Generator		\$30,000.00	<u>\$30,000.00</u>	
			\$356,400.00	\$204,100.00
Non-Construction Related Costs:	\$122,500.00	\$0.00	\$30,836.54	\$91,663.46
TOTAL Proposition #2	\$2,925,000.00		\$2,086,898.23	\$768,534.88

Proposition #3: BISHOP FACILITY

7.21%

	Engineer Estimate	Contract Amount	Amount Expended	Amount Remaining
Construction Related Costs:	\$277,100.00			\$277,100.00
Mercer - Bishop West Pumps		\$109,900.00	\$109,900.00	
Change Order: Change Order #1 - Paint Building		\$3,996.50	\$3,996.50	
Change to WYE		<u>\$3,700.00</u>	<u>\$3,700.00</u>	
		\$117,596.50	\$117,596.50	\$159,503.50
Engineering Costs:	\$69,300.00			
LNV Engineering		\$52,200.00	\$52,200.00	\$17,100.00
Non-Construction Related Costs:	\$28,600.00		\$3,952.55	\$24,647.45
				\$201,250.95

TOTAL	\$936,297.63
INTEREST EARNINGS	\$73,597.77
MISCELLANEOUS INCOME	\$9,835.00
BALANCE	\$1,019,730.40
CATHODIC PROTECTION	\$363,554.57
NEW BANQUETE PUMP STATION	\$216,443.10
REMAINING BOND FUNDS	\$439,732.73

INV DATE	VENDOR	INV #	DESCRIPTION	STATUS	AMOUNT
2/24/2021	Kevin Kieschnick-NC Tax Assessor	376	January per parcel fees	pending	\$3,679.62
3/1/2021	Nueces County Appraisal District	3312021	2nd Quarterly Contribution	pending	\$2,626.00
3/2/2021	Kleberg County Appraisal District		2nd Quarterly Contribution	pending	\$5,696.04
3/5/2021	City of Corpus Christi		February Water Usage	paid	\$83,935.58
3/16/2021	Kevin Kieschnick-NC Tax Assessor	403	February per parcel fees	pending	<u>\$2,491.83</u>
					\$98,429.07



Kevin Kieschnick

Nueces County Tax Assessor-Collector
901 Leopard St. Suite 301
Corpus Christi, TX 78401

Invoice

Date	Invoice #
2/24/2021	376

Bill To
South Texas Water District C/O Jo Ella Wagner 2302 E Sage RD Kingsville, TX 78363

RECEIVED

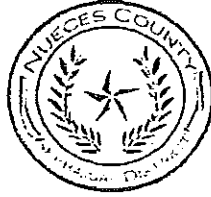
MAR 01 2021

SOUTH TEXAS WATER AUTHORITY

Item	Description	Quantity	Rate	Terms
				Due on receipt
				Amount
2020 Collection Fee	Ad Valorem Tax Collection Fee January 2020	2,754	1.3361	3,679.62
POSTED				

Please Make Checks Payable To:
NUECES COUNTY TAX ASSESSOR-COLLECTOR

Total	\$3,679.62
--------------	------------



*Nueces County Appraisal District
201 N. Chaparral, Ste. 206
Corpus Christi, Texas 78401-2503*

*Ramiro "Ronnie" Canales
Nueces County Chief Appraiser*

*Office: (361) 881-9878
Fax: (361) 887-6721
info@nucescad.net*

**NUECES COUNTY APPRAISAL DISTRICT
2021 BUDGET ALLOCATION**

INVOICE #03312021

Taxing Unit: So Texas Water Auth

Due Date: March 31, 2021

2nd Quarter Amount Due: \$2,626

POSTED

RECEIVED

KLEBERG COUNTY APPRAISAL DISTRICT

MAR 04 2021

P.O. BOX 1027 - 502 E. KLEBERG - KINGSVILLE, TEXAS 78364

SOUTH TEXAS WATER AUTHORITY

PH. # (361) 595-5775 - FAX # (361) 595-7984

TO: South Texas Water Authority
FROM: Kleberg County Appraisal District
DATE: March 2, 2021
SUBJECT: 2021 Appraisal District Payment Information

The 2nd payment from your taxing unit toward the 2021 Appraisal District Operating Budget is due to be paid by March 31, 2021. Thank you for your attention to this matter.

Amount due if paid by 3/31/2021:	\$	5,696.04
Amount due if paid after 3/31/2021:	\$	6,028.31

\$	5,696.04	
+ \$	284.80	(5% Penalty)
+ \$	47.47	(10% Interest /Mo)
\$	<u>6,028.31</u>	

POSTED



Kevin Kieschnick

Nueces County Tax Assessor-Collector
901 Leopard St. Suite 301
Corpus Christi, TX 78401

RECEIVED

MAR 18 2021

Invoice

Date	Invoice #
3/16/2021	403

Bill To
South Texas Water District C/O Jo Ella Wagner 2302 E Sage RD Kingsville, TX 78363

SOUTH TEXAS WATER AUTHORITY

Terms
Due on receipt

Item	Description	Quantity	Rate	Amount
2020 Collection Fee	Ad Valorem Tax Collection Fee February 2021	1,865	1.3361	2,491.83

Please Make Checks Payable To:
NUECES COUNTY TAX ASSESSOR-COLLECTOR

Total	\$2,491.83
--------------	------------

ANTICIPATED (BUDGETED) vs. ACTUAL WATER RATE CHARGED

	ANTICIPATED (BUDGETED) CHARGES			ACTUAL CHARGES			Difference: Actual vs. Budgeted
	Handling Charge	CC Cost	Total	Handling Charge	CC Cost	Total	
Oct-20	\$0.426386	\$2.5122	\$2.9385	\$0.426386	\$2.510093	\$2.936479	-\$0.0021
Nov-20	\$0.426386	\$2.5135	\$2.9399	\$0.426386	\$2.513835	\$2.940221	\$0.0003
Dec-20	\$0.426386	\$2.5138	\$2.9401	\$0.426386	\$2.527490	\$2.953876	\$0.0137
Jan-21	\$0.426386	\$2.6249	\$3.0513	\$0.426386	\$2.631209	\$3.057595	\$0.0063
Feb-21	\$0.426386	\$2.6271	\$3.0535	\$0.426386		\$0.426386	-\$2.6271
Mar-21	\$0.426386	\$2.6254	\$3.0518	\$0.426386		\$0.426386	-\$2.6254
Apr-21	\$0.426386	\$2.6247	\$3.0511	\$0.426386		\$0.426386	-\$2.6247
May-21	\$0.426386	\$2.6233	\$3.0497	\$0.426386		\$0.426386	-\$2.6233
Jun-21	\$0.426386	\$2.6239	\$3.0503	\$0.426386		\$0.426386	-\$2.6239
Jul-21	\$0.426386	\$2.6212	\$3.0476	\$0.426386		\$0.426386	-\$2.6212
Aug-21	\$0.426386	\$2.6206	\$3.0470	\$0.426386		\$0.426386	-\$2.6206
Sep-21	\$0.426386	\$2.6232	\$3.0496	\$0.426386		\$0.426386	-\$2.6232
Avg Cost	\$0.426386	\$2.5961	\$3.0225	\$0.426386	\$2.545657	\$2.972043	-\$0.0505

ANTICIPATED (BUDGETED) vs. ACTUAL WATER USAGE

All Customers							
	Budgeted	Actual	Difference	NWSC	Budgeted	Actual	Difference
Oct-20	43,985,423	54,520,780	10,535,357	Oct-20	13,409,136	16,272,510	2,863,374
Nov-20	40,781,789	45,588,200	4,806,411	Nov-20	11,938,724	16,094,900	4,156,176
Dec-20	40,241,637	41,449,800	1,208,163	Dec-20	11,858,380	14,504,350	2,645,970
Jan-21	42,096,374	36,679,410	-5,416,964	Jan-21	12,731,444	12,833,310	101,866
Feb-21	37,586,040	45,205,310	7,619,270	Feb-21	11,286,148	15,178,920	3,892,772
Mar-21	40,974,824	0		Mar-21	12,087,707	0	
Apr-21	42,699,878	0		Apr-21	12,566,915	0	
May-21	46,406,955	0		May-21	14,220,525	0	
Jun-21	44,756,612	0		Jun-21	13,875,887	0	
Jul-21	53,195,923	0		Jul-21	16,689,681	0	
Aug-21	55,569,452	0		Aug-21	16,858,313	0	
Sep-21	46,458,380	0		Sep-21	14,238,446	0	
TOTAL	534,753,285	223,443,500	18,752,239	TOTAL	161,761,306	74,883,990	13,660,158

Kingsville							
	Budgeted	Actual	Difference	RWSC	Budgeted	Actual	Difference
Oct-20	10,746,844	11,688,000	941,156	Oct-20	8,399,400	9,046,000	646,600
Nov-20	10,746,844	4,723,000	-6,023,844	Nov-20	7,425,200	9,351,000	1,925,800
Dec-20	10,746,844	6,184,000	-4,562,844	Dec-20	7,360,600	8,234,000	873,400
Jan-21	10,746,844	5,026,000	-5,720,844	Jan-21	7,556,200	7,936,000	379,800
Feb-21	10,746,844	6,457,000	-4,289,844	Feb-21	6,294,000	9,062,000	2,768,000
Mar-21	10,746,844	0		Mar-21	7,591,600	0	
Apr-21	10,746,844	0		Apr-21	8,177,600	0	
May-21	10,746,844	0		May-21	8,927,600	0	
Jun-21	10,746,844	0		Jun-21	8,240,000	0	
Jul-21	10,746,844	0		Jul-21	10,438,400	0	
Aug-21	10,746,844	0		Aug-21	11,457,200	0	
Sep-21	10,746,844	0		Sep-21	9,424,800	0	
TOTAL	128,962,123	34,078,000	-19,656,218	TOTAL	101,292,600	43,629,000	6,593,600

Bishop	Budgeted	Actual	Difference
Oct-20	3,976,000	10,079,000	6,103,000
Nov-20	3,715,000	8,117,000	4,402,000
Dec-20	3,289,200	6,128,000	2,838,800
Jan-21	3,684,200	4,137,000	452,800
Feb-21	2,578,200	7,640,000	5,061,800
Mar-21	3,347,267	0	
Apr-21	3,511,822	0	
May-21	4,082,000	0	
Jun-21	3,568,200	0	
Jul-21	5,725,400	0	
Aug-21	6,963,800	0	
Sep-21	3,308,200	0	
TOTAL	47,749,289	36,101,000	18,858,400

Banquete	Budgeted	Actual	Difference
Oct-20	2,050,176	1,634,680	-415,496
Nov-20	1,972,674	1,985,700	13,026
Dec-20	1,987,012	1,784,340	-202,672
Jan-21	2,034,876	1,991,150	-43,726
Feb-21	1,879,532	1,402,100	-477,432
Mar-21	1,901,436	0	
Apr-21	1,998,254	0	
May-21	2,096,482	0	
Jun-21	1,997,954	0	
Jul-21	2,351,988	0	
Aug-21	2,482,388	0	
Sep-21	2,073,826	0	
TOTAL	24,826,598	8,797,970	-1,126,300

Driscoll	Budgeted	Actual	Difference
Oct-20	3,271,571	3,711,000	439,429
Nov-20	3,126,325	3,275,000	148,675
Dec-20	3,053,569	2,920,000	-133,569
Jan-21	3,399,680	3,113,000	-286,680
Feb-21	3,065,060	3,846,000	780,940
Mar-21	3,394,360	0	
Apr-21	3,518,440	0	
May-21	3,834,880	0	
Jun-21	3,771,200	0	
Jul-21	4,532,200	0	
Aug-21	4,448,313	0	
Sep-21	4,373,140	0	
TOTAL	43,788,739	16,865,000	948,795

Agua Dulce	Budgeted	Actual	Difference
Oct-20	2,132,296	2,089,590	-42,706
Nov-20	1,857,022	2,041,600	184,578
Dec-20	1,946,032	1,695,110	-250,922
Jan-21	1,943,130	1,642,950	-300,180
Feb-21	1,736,256	1,619,290	-116,966
Mar-21	1,905,611	0	
Apr-21	2,180,004	0	
May-21	2,498,624	0	
Jun-21	2,556,528	0	
Jul-21	2,711,410	0	
Aug-21	2,612,594	0	
Sep-21	2,293,124	0	
TOTAL	26,372,631	9,088,540	-526,196

Kingsville Bell Chart Values

	Target	Actual	
	Volume	Volume	Difference
Oct-20	12,523,440	11,688,000	-835,440
Nov-20	7,389,359	4,723,000	-2,666,359
Dec-20	5,905,073	6,184,000	278,927
Jan-21	4,650,000	5,026,000	376,000
Feb-21	6,784,078	6,457,000	-327,078
Mar-21	8,352,855	0	
Apr-21	10,965,223	0	
May-21	12,570,213	0	
Jun-21	14,329,855	0	
Jul-21	15,813,135	0	
Aug-21	16,015,817	0	
Sep-21	13,952,654	0	
TOTAL	129,251,702	34,078,000	-3,173,949

Memorandum

To: South Texas Water Authority Board of Directors and Carola G. Serrato, Executive Director
From: Dony Cantu, O&M Supervisor
Date: March 19, 2021
Re: O&M Activities

During the Week of January 18th:

- Generators were exercised, GPS records were reviewed and line locates were performed.
- NAP samples were collected/monitored.
- Residuals (Total, Mono, FAA, Free) were taken for the Driscoll Booster Station on the 42" line, CR 16 and Kingsville Meter Run.
- A Safety meeting was held.
- Bac-T Samples were collected.
- Identifying Location/Contact Information signs were cleaned at pump stations.
- Backflow prevention assemblies were tested by outside vendor.
- NWSC and RWSC lock-outs for non-payment as well as unlocks were performed.
- Service orders for WSC's were performed – checking on leaks, installing meter boxes, etc.
- Paint touch-up on WSC's hydro tanks was done.
- Inspection of Banquete PS project.
- Pump stations were disinfected.
- DR 900 devices were calibrated.
- Unit #2 was serviced at Chesser's Automotive.
- GPS tracking device mounted on flood light tower.
- Accident report filed on Site Maintenance employee's finger – employee has been fully released.
- Unit #7 – new battery installed.
- Lights replaced in Office.

During the Week of January 25th:

- Generators were exercised, GPS records were reviewed and line locates were performed.
- NAP samples were collected/monitored.
- Residuals (Total, Mono, FAA, Free) were taken for the Driscoll Booster Station on the 42" line, CR 16 and Kingsville Meter Run.
- A Safety meeting was held.
- Bac-T Samples were collected.
- Unit #3 was inspected.
- Pump Stations were disinfected.
- Performed inventory for NWSC and RWSC.
- Fixed leaks for NWSC on CR 75, Ja-Lin Subdivision and large leak on CR 79/Ave G in Driscoll.

During the Week of February 1st:

- Generators were exercised, GPS records were reviewed and line locates were performed.
- NAP samples were collected/monitored.
- Residuals (Total, Mono, FAA, Free) were taken for the Driscoll Booster Station on the 42" line, CR 16 and Kingsville Meter Run.
- A Safety meeting was held.
- Bac-T Samples were collected.
- Pump Stations were disinfected.
- Began retail meter readings for NWSC.

O&M Supervisor Report

03/19/21

Page 2 of 2

During the Week of February 8th:

- Generators were exercised, GPS records were reviewed and line locates were performed.
- NAP samples were collected/monitored.
- Residuals (Total, Mono, FAA, Free) were taken for the Driscoll Booster Station on the 42" line, CR 16 and Kingsville Meter Run.
- A Safety meeting was held.
- Bac-T Samples were collected.
- Pump Stations were disinfected.
- Cleaned out STWA, NWSC and RWSC pump stations.
- Performed meter installations, taps and flushing for NWSC and RWSC.
- Installed TCP application on all Field Personnel cell phones allowing for remote clock in/out and job codes.
- Installed insulation at pump stations.
- Unit #9 inspected.

During the Week of February 15th:

Addressed problems at Agua Dulce, Sablatura Park, Banquete, Central, Driscoll, Bishop East, Ricardo #1 and Ricardo #2 Pump Stations. Placed Ricardo #3 Pump Station off line. Problems included issues with valves, disinfection piping/couplings, communication devices including SCADA and generators.

During the Week of February 22nd:

- Generators were exercised, GPS records were reviewed and line locates were performed.
- NAP samples were collected/monitored.
- Residuals (Total, Mono, FAA, Free) were taken for the Driscoll Booster Station on the 42" line, CR 16 and Kingsville Meter Run.
- A Safety meeting was held.
- Bac-T Samples were collected.
- Pump Stations were disinfected.
- Continued with repairs from previous week.

To: Carola G. Serrato, Executive Director

From: Patrick Sendejo, CP Technician
Oscar Ortegon, CP Technician

Date: March 15, 2021

Re: CP Update

From the end of January to the beginning of March, CP installed 491 anodes on 338 joints on the 42" water line as compared to January's report with 443 anodes on 302 joints. We have replaced 40 old test stations since then. In January, the footage was 31,111 LF. We skipped from station number 749+92 - 883+14 since those anode installations had been installed in previous years. We have completed 43,603 feet out of 51,511 feet in Contract 2. In addition to this work, CP has gathered GPS data on the 42" waterline, test stations, manholes, and ARV's to submit to LNV for an updated map layout which was completed in late January.

We continue to work on CP related work and helping the other field personnel as follows:

- Continue to perform maintenance and test rectifiers/test stations.
- Continue to maintain grass with herbicide around vaults, manholes, test stations and rectifiers along 42" line.
- Continued to build lock bars, brackets and handles for easy access to manhole entrances.
- Continued to place new padlocks on lock bars CP built for vault/manhole lids.
- Vault ladders from Exiquio Villareal Welding, Inc. are complete and have been installed @ vault north of FM 2826, north of CR 36, Ave G in Driscoll and vault west of Business 77 Bishop as of February 25, 2021.
- Exercised valves on 42" water main @ FM 2826, Driscoll, and Bishop.
- Performed locates for the 42" water main.
- Performed locates for Nueces and Ricardo Water Supply Corporations.
- From February 16, through February 19, we assisted Field Personnel with restoring normal operations after hard freeze event.

ATTACHMENT 3

Resolution 21-03

RESOLUTION 21-03
RESOLUTION DESIGNATING OFFICES
AND REGULAR MEETING PLACES OF THE BOARD OF DIRECTORS
OF SOUTH TEXAS WATER AUTHORITY

STATE OF TEXAS §
 §
COUNTIES OF NUECES AND KLEBERG §

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF SOUTH TEXAS WATER AUTHORITY THAT:

1. The following are hereby designated as meeting places outside the boundaries of the Authority:

-None-

2. The following is hereby designated as the place within the Authority for conducting regular meetings of the Board of Directors and the regular office for conducting the business of the Authority and maintaining the records of the Authority:

South Texas Water Authority
2302 East Sage Road
Kingsville, Texas 78363

3. The following are hereby designated as additional places within the Authority for conducting meetings of the Board of Directors:

Kleberg County Courthouse Annex
of the Law Enforcement Center
1500 E. King
Kingsville, Texas 78363

4. This Resolution supersedes and replaces all previous resolutions on the same subject matter.

SIGNED AND ADOPTED this _____ day of _____, 2021.

By: _____
President, Board of Directors

ATTEST:

Secretary, Board of Directors

[SEAL]

From: Bill Flickinger <bflickinger@wfaustin.com>
Sent: Thursday, March 18, 2021 4:12 PM
To: Carola Serrato (mcserrato@stwa.org)
Cc: Allison Nix
Subject: STWA - Form Resolution
Attachments: STWA - Blank For reso-domp-2021.docx; Section 49.062 Texas Water Code.pdf

Carola:

Attached is a form Resolution for your use. Also, attached is a copy of Section 49.062, Texas Water Code.

If meeting places outside of the boundaries of the Authority are designated, then a copy of the resolution must be filed with the TCEQ and published in the newspaper. If the location of any meeting place outside of the boundaries of the Authority is changed, a new resolution is required along with filing with the TCEQ and publication in a newspaper.

If all of your meeting locations are within the boundaries of the Authority, the resolution need not be filed with the TCEQ or published in a newspaper.

Thank you.

Very truly yours,

Bill Flickinger

Willatt & Flickinger, PLLC
Attorneys at Law
12912 Hill Country Blvd., Suite F-232
Austin, Texas 78738

Phone: (512) 476-6604
Facsimile: (512) 469-9148

Email: bflickinger@wfaustin.com

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Sec. 49.062. OFFICES AND MEETING PLACES. (a) The board shall designate from time to time and maintain one or more regular offices for conducting the business of the district and maintaining the records of the district. Such offices may be located either inside or outside the district's boundaries as determined in the discretion of the board.

(b) The board shall designate one or more places inside or outside the district for conducting the meetings of the board. The meeting place may be a private residence or office, provided that the board, in its order establishing the meeting place, declares the same to be a public place and invites the public to attend any meeting of the board. If the board establishes a meeting place or places outside the district, it shall give notice of the location or locations by filing a true copy of the resolution establishing the location or locations of the meeting place or places and a justification of why the meeting will not be held in the district or within 10 miles of the boundary of the district, if applicable, with the commission and also by publishing notice of the location or locations in a newspaper of general circulation in the district. If the location of any of the meeting places outside the district is changed, notice of the change shall be given in the same manner.

(c) After at least 50 qualified electors are residing in a district, on written request of at least five of those electors, the board shall designate a meeting place and hold meetings within the district. If no suitable meeting place exists inside the district, the board may designate a meeting place outside the district that is located not further than 10 miles from the boundary of the district.

(c-1) On the failure, after a request is made under Subsection (c), of the board to designate the location of the meeting place within the district or not further than 10 miles from the boundary of the district, five electors may petition the commission to designate a location. If it determines that the meeting place used by the district deprives the residents of a reasonable opportunity to attend district meetings, the commission shall designate a meeting place inside or outside the district which is reasonably available to the public and require that the meetings be held at such place.

(d) Two or more districts may designate and share offices and meeting places. This section does not apply to special water authorities.

(e) After holding a meeting at a place designated under Subsection (c) or (c-1), the board may hold a hearing on the

designation of a different meeting place, including a meeting place outside of the district. The board may hold meetings at the designated meeting place if, at the hearing, the board determines that the new meeting place is beneficial to the district and will not deprive the residents of the district of a reasonable opportunity to attend meetings. The board may not hold meetings at a meeting place outside the district or further than 10 miles from the boundaries of the district if the board receives a petition under Subsection (c-1).

(f) The commission shall make a determination under Subsection (c-1) not later than the 60th day after the date the commission receives the petition.

(g) The commission shall provide information on the commission's Internet website on the process for designation by the commission of a meeting place under Subsection (c-1) and a form that may be used to request that the commission make the designation with submission instructions.

Added by Acts 1995, 74th Leg., ch. 715, Sec. 2, eff. Sept. 1, 1995.

Amended by:

Acts 2019, 86th Leg., R.S., Ch. 105 (S.B. 239), Sec. 3, eff. September 1, 2019.

ATTACHMENT 4

Banquete Pump Station

Memorandum

To: South Texas Water Authority Board of Directors
From: Carola G. Serrato, Executive Director
Date: March 18, 2021
Re: Update on Banquete Pump Station (PS) to Serve the Nueces Water Supply Corporation (NWSC) and payment of committed funds

Background:

Enclosed are the most recent emails pertaining to the new Banquete Pump Station. As part of the agenda item for the March 2nd meeting (posted from February 23rd) the Board approved the Nueces County invoice in the amount of \$88,566.90. (The Board will recall that the construction contract is between Nueces County and JS Haren.) On March 2nd, the Nueces Water Supply Corporation (NWSC) Board approved their first invoice in the amount of \$9,920.84 as part of their \$178,000 commitment to the project. Another pay request (attached) has been submitted and NWSC should receive an invoice from the County shortly.

As mentioned in a recent update, O&M Supervisor Dony Cantu has spent considerable time recently at this station as the contractor works on finalizing the project and taking care of punch list items. As you can see from my email to NCWCID#5, the existing pump station is now operating off the new hydro-pneumatic tank instead of the elevated storage tank (EST). This hydro tank is actually providing the pressure plane for District #5 and NWSC's rural Banquete customers. The new pump station was operational before today's date. However, there was a problem with a relay module today. Failure to be in continuous service may result in JS Haren being charged daily liquidated damages.

Analysis:

The final task is integration of the new PS into STWA's SCADA system. Unfortunately, staff believes the subcontractor to the subcontractor may have created problems this weekend when the SCADA parameters unexpectedly were no longer as programmed. This meant MOV's and pumps were not opening and operating as they should. STWA has David Counts, Automated Concepts, researching the matter.

The Board will recall that separation of the PS's will allow STWA to finalize its contract with the NWSC – since District #5 was not interested in sharing facilities with NWSC. It should also allow negotiations on a Wholesale Water Supply Contract to proceed with District #5 – the Board will also recall that District #5 is the only customer without a contract and paying the Incremental Fee.

Staff Recommendation:

Keep the Board updated on this project.

Board Action:

Provide feedback to staff.

Summarization:

With the acceptance of the project by Nueces County, transfer of titles should proceed: NWSC will own the new PS and improvements to the existing PS will be transferred to STWA. The Wholesale Water Supply Contract with District #5 will include provisions, as did the contracts with STWA's other customers, to transfer ownership of PS facilities to District #5.

From: Joe Trejo <jtrejo@ardurra.com>
Sent: Monday, March 15, 2021 1:28 PM
To: mcserrato@stwa.org; Robert Viera
Cc: Hector Castaneda; John Miller; 'jmartinez@bathgroup.com'; John Miller; Jim Farrow; Joe Trejo
Subject: Additional Information -Status Update March 15- Banquete Cyndie Park II Pump Station Project

Existing Pump Station:

-The pump station was operational all weekend and using the hydro tank and is substantially complete –
-the existing EST tank has been taken off line, drained, valved and is no longer in service –

New Pump Station:

-the new pump station is connected, but not in service and is valved off –
-the BacT test results have passed per today's report -
-the new station is valved off at the valve assembly-
-the chlorine/ammonia bldgs. Tie-ins for elect/controls will begin tomorrow –
-the pump supplier will be in tomorrow for testing –
-the generator supplier will be in on Thursday for testing-
-station is should be substantially complete by end of the week –

Outstanding issue:

-The contractor met with Alsay Water Well Sev. on Friday for plugging the well at Cyndie Park and will advise on progress.

Thanks



Joe Trejo, PE RPLS
Senior Project Engineer

jtrejo@ardurra.com

O: 361-883-1984

801 Navigation BLVD, STE 300
Corpus Christi TX, 78408

www.ardurra.com



From: Joe Trejo
Sent: Monday, March 8, 2021 4:05 PM
To: mcserrato@stwa.org; Robert Viera <rviera@ardurra.com>
Cc: Hector Castaneda <hcastaneda@ardurra.com>; John Miller <jamiller@ardurra.com>; 'jmartinez@bathgroup.com' <jmartinez@bathgroup.com>; Joe Trejo <jtrejo@ardurra.com>
Subject: Status Update March 8 - Banquete Cyndie Park II Pump Station Project

Today's update: (See attached lab report from JS Haren Const)-

Existing pump station –

-BacT test passed on the new hydro tank – station is operational –

- does need the Rosemont replacement; but the temporary Foxboro pressure transducer is operating adequately-
- concrete collars placed around the new valve riser boxes-
- emptying of existing EST may proceed-

New pump station:

- ground storage tank passed testing-
- hydro tank and discharge piping failed- contractor is purging/flushing/re-chlorinating system ; will let it stand for 24 hrs – retest tomorrow and if passes tie in of delayed 6” main tie in may proceed-
- Contractor working on disinfection system (chlorine-ammonia system) scada/electrical tie in and will advise on resolution-

Thanks



Joe Trejo, PE RPLS
Senior Project Engineer

jtrepo@ardurra.com

O: 361-883-1984

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Corpus Christi TX, 78408

www.ardurra.com



From: jim farrow <holmestead2014@outlook.com>

Sent: Monday, March 8, 2021 12:55 PM

To: Joe Trejo <jtrepo@ardurra.com>

Subject: Fwd: QAQC Report HAREN

Sent from my iPhone

Begin forwarded message:

From: "SVC LABWORKS@CCTEXAS.COM" <SVC_LABWORKS@CCTEXAS.COM>

Date: March 8, 2021 at 8:26:06 AM CST

To: "holmestead2014@outlook.com" <holmestead2014@outlook.com>

Cc: "MarisaJ@cctexas.com" <MarisaJ@cctexas.com>, "LauraLi@cctexas.com" <LauraLi@cctexas.com>

Subject: QAQC Report HAREN

Please Review Your Report

From: Joe Trejo <jtrejo@ardurra.com>
Sent: Monday, March 15, 2021 9:51 AM
To: mcserrato@stwa.org; Robert Viera
Cc: Hector Castaneda; John Miller; Joe Trejo; 'Dony Cantu'
Subject: March 15 Update- New Pump Station- Banquete Booster Pump Station Project - Bacteriological Testing Passed At New Station - (FW: QAQC Report HAREN)
Attachments: CCC_QAQC_WIP.pdf; ATT00001.htm

Testing has passed at the new pump station – work for project completion will continue –

Pump supplier to be in tomorrow for pump testing –

Generator supplier to be in on Thursday –

Work will continue on the disinfection system completion –

Thanks



Joe Trejo, PE RPLS
Senior Project Engineer

jtrejo@ardurra.com

O: 361-883-1984

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Corpus Christi TX, 78408

www.ardurra.com



From: John Miller <jamiller@ardurra.com>
Sent: Monday, March 15, 2021 8:51 AM
To: Joe Trejo <jtrejo@ardurra.com>
Subject: FW: QAQC Report HAREN

Sent from my T-Mobile 4G LTE Device

----- Original message -----

From: jim farrow <holmestead2014@outlook.com>
Date: 3/15/21 8:38 AM (GMT-06:00)
To: John Miller <jamiller@ardurra.com>
Subject: Fwd: QAQC Report HAREN

Sent from my iPhone

Begin forwarded message:

From: "SVC LABWORKS@CCTEXAS.COM" <SVC LABWORKS@CCTEXAS.COM>
Date: March 15, 2021 at 8:31:34 AM CDT
To: "holmestead2014@outlook.com" <holmestead2014@outlook.com>
Cc: "MarisaJ@cctexas.com" <MarisaJ@cctexas.com>, "LauraLi@cctexas.com" <LauraLi@cctexas.com>
Subject: QAQC Report HAREN

Please Review Your Report

From: Joe Trejo <jtrejo@ardurra.com>
Sent: Monday, March 8, 2021 4:05 PM
To: mcserrato@stwa.org; Robert Viera
Cc: Hector Castaneda; John Miller; 'jmartinez@bathgroup.com'; Joe Trejo
Subject: Status Update March 8 - Banquete Cyndie Park II Pump Station Project
Attachments: CCC_QAQC_WIP.pdf; ATT00001.htm

Today's update: (See attached lab report from JS Haren Const)-

Existing pump station –

- BacT test passed on the new hydro tank – station is operational –
- does need the Rosemont replacement; but the temporary Foxboro pressure transducer is operating adequately-
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Senior Project Engineer

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Sent: Monday, March 8, 2021 12:55 PM
To: Joe Trejo <jtrejo@ardurra.com>
Subject: Fwd: QAQC Report HAREN

Sent from my iPhone

Begin forwarded message:

From: "SVC LABWORKS@CCTEXAS.COM" <SVC LABWORKS@CCTEXAS.COM>
Date: March 8, 2021 at 8:26:06 AM CST
To: "holmestead2014@outlook.com" <holmestead2014@outlook.com>
Cc: "Marisaj@cctexas.com" <Marisaj@cctexas.com>, "LauraLi@cctexas.com" <LauraLi@cctexas.com>
Subject: QAQC Report HAREN



City of Corpus Christi
 Water Utilities Laboratory
 13101 Leopard Street
 361-826-1200 Fax: 361-242-9131

Analytical Report



Client Info J.S. Haren Co (Banquete Pump Station) 1175 Hwy 11 North Athens, TN 37303 423-745-5000	Report# /Lab ID#: AB69084 Report Date: 3/8/21 Sample Name: 5475-GST-2 Date Received: 03/05/2021 Time: 13:20 Date Sampled: 03/05/2021 Time: 12:45
Phone: EMAIL: holmestead2014@outlook.com	

Parameter	Result	Unit	Flag	RL s	Date/Time Analyzed	Method	Analyst	Analysis Comments
E. coli	ABSENT			1	3/5/21 15:08	SM 9223B	SF	
Total Coliform	ABSENT			1	3/5/21 15:08	SM 9223B	SF	

Sample Comments:

This analytical report is respectfully submitted by the Water Utilities Laboratory. The enclosed results reflect only the sample(s) identified above. The results have been carefully reviewed and, unless otherwise indicated, meet the NELAC requirements as described by the Water Utilities Lab's QA/QC program. No part of this report shall be reproduced or transmitted in any form or by any means without the written consent of the City of Corpus Christi-Water Utilities Lab.

Respectfully Submitted,

[Signature]

Technical Director (or designee)

1. Quality assurance data for the sample batch which included this sample.
2. Precision (PREC) is the absolute value of the relative percent difference between duplicate results.
3. Recovery (RECOV) is the percent of analyte recovered from a spiked sample.
4. Laboratory Control Sample (LCS) results are expressed as the percent recovery of analyte.
5. Reporting Limit (RL), typically at or above the Limit of Quantitation (LOQ) of the analytical method.
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 Z=Too many colonies present to provide a result (TNTC). A=Value reported is the mean of two or more determinations. R=Reagent water contamination suspected. B=Sample broken in transit.
 NI=Not analyzed due to interferences. K=BOD result estimated due to blank exceeding the allowable oxygen depletion. D=Sample dilution required for analysis/ quality control.



City of Corpus Christi
 Water Utilities Laboratory
 13101 Leopard Street
 361-826-1200 Fax: 361-242-9131

Analytical Report




Client Info J.S. Haren Co (Banquete Pump Station) 1175 Hwy 11 North Athens, TN 37303 423-745-5000	Report# /Lab ID#: AB69085	Report Date: 3/8/21
	Sample Name: 5475-HTN	
Phone:	Date Received: 03/05/2021	Time: 13:20
EMAIL: holmestead2014@outlook.com	Date Sampled: 03/05/2021	Time: 12:48

Parameter	Result	Unit	Flag	RL	Date/Time Analyzed	Method	Analyst	Analysis Comments
E. coli	ABSENT			1	3/5/21 15:08	SM 9223B	SF	
Total Coliform	PRESENT			1	3/5/21 15:08	SM 9223B	SF	

Sample Comments:

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CHAIN OF CUSTODY RECORD

Client Name: J S HAREN CO.
 Address: 1175 Hwy 11 NORTH
 City: ATTERNS State: TN Zip: 37303
 Phone: 423-745-5000 Fax: _____



Water Utilities Laboratory
 13101 Leopard St.
 Corpus Christi, TX 78410
 Ph: (361) 826-1200
 Fax: (361) 242-9131



Send Email report to _____

Sampler (PLEASE PRINT) JUN FARROW

Sample ID	Lab ID# (Lab Use Only)	Date Sampled	Time Sampled	No. of Containers/Preservative					Matrix	Residual Chlorine	Analyze For																										
				Grab	Composite	Other	H ₂ SO ₄	HNO ₃			Tab	None	LW Inflow	WW Effluent	Water	Other, Specify	Total mg/L	Free mg/L	CBOD	BOD	TSS	TDS	Ammonia-N	TKN	Chloride	Sulfate	Phosphorus	Nitrate	Nitrite	Total Alkalinity	TOC	Fecal Coliform	Total Coliform	Enterococci	E. coli	Other*	
5475-GST-2	A369084	3/5/21	12:45	✓							✓	0																									
5475-HTN	A369085	3/5/21	12:48	✓							✓	0																									
5475-HTS	A369086	3/5/21	12:53	✓							✓	0																									
5475-D-2	A369087	3/5/21	12:50	✓							✓	0																									

Relinquished By: <u>[Signature]</u>	Date: <u>3/5/21</u>	Time: <u>13:20</u>	Special Instructions/Comments:
Received By: <u>[Signature]</u>	Date: <u>3/5/21</u>	Time: <u>1320</u>	Other: <u>CONSTRUCTION</u>
Relinquished By:	Date:	Time:	
Received By:	Date:	Time:	
Relinquished By:	Date:	Time:	***** For Laboratory Use Only *****
Received By:	Date:	Time:	Sample(s) on ice: (YES) <u>NO</u> pH Strip Lot ID:
Relinquished By:	Date:	Time:	Receiving Temp (°C): <u>3.5</u> pH < 2? YES NO Line(s) #:
Received By:	Date:	Time:	Corrected Temp (°C): <u>3.5</u> Data Flag(s):
			Temp. Device ID: <u>A</u>

WHITE (ORIGINAL) - Lab Copy

YELLOW - Submitter Copy

Rev. October 20, 2017



City of Corpus Christi
 Water Utilities Laboratory
 13101 Leopard Street
 361-826-1200 Fax: 361-242-9131

Analytical Report



Client Info	J.S. Haren Co (Banquete Pump Station) 1175 Hwy 11 North Athens, TN 37303 423-745-5000	Report# /Lab ID#: AB69086	Report Date: 3/8/21
		Sample Name: 5475-HTS	
		Date Received: 03/05/2021	Time: 13:20
		Date Sampled: 03/05/2021	Time: 12:53
Phone:	EMAIL: holmestead2014@outlook.com		

Parameter	Result	Unit	Flag	RL s	Date/Time Analyzed	Method	Analyst	Analysis Comments
E. coli	ABSENT			1	3/5/21 15:08	SM 9223B	SF	
Total Coliform	ABSENT			1	3/5/21 15:08	SM 9223B	SF	

Sample Comments:

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CHAIN OF CUSTODY RECORD

Client Name: J.S. HAREN CO.
 Address: 1175 Hwy 11 NORTH
 City: ATTERNS State: TN Zip: 37303
 Phone: 423-745-5000 Fax: _____



Water Utilities Laboratory
 13101 Leopard St.
 Corpus Christi, TX 78410
 Ph: (361) 826-1200
 Fax: (361) 242-9131



Send Email report to _____

Sampler (PLEASE PRINT) JIM FARROW

Sample ID	Lab ID# <i>(Lab Use Only)</i>	Date Sampled	Time Sampled	No. of Containers/ Preservative		Matrix			Residual Chlorine		Analyze For																											
				Grab	Composite	H ₂ O ₂	HNO ₃	None	WW Inlet	WW Effluent	Water	Other - Specify	Total mg/l	Free g/l	CBOD	BOD	TSS	TDS	Ammonia-N	TOR	Chloride	Sulfate	Phosphorus	Nitrate	Nitrite	Total Alkalinity	TOC	Fecal Coliform	Total Coliform	Enterococci	E. coli	Other*						
5475-GST-2	A369084	3/5/21	12:45	✓			✓			✓	0																											
5475-HTN	A369085	3/5/21	12:48	✓			✓			✓	0																											
5475-HTS	A369086	3/5/21	12:53	✓			✓			✓	0																											
5475-D-2	A369087	3/5/21	12:50	✓			✓			✓	0																											

Relinquished By: <u>Jim Farrow</u>	Date: <u>3/5/21</u>	Time: <u>13:20</u>	Special Instructions/Comments:
Received By: <u>[Signature]</u>	Date: <u>3/5/21</u>	Time: <u>13:20</u>	Other: <u>CONSTRUCTION</u>
Relinquished By: _____	Date: _____	Time: _____	
Received By: _____	Date: _____	Time: _____	
Relinquished By: _____	Date: _____	Time: _____	***** For Laboratory Use Only *****
Received By: _____	Date: _____	Time: _____	Sample(s) on ice: (YES) NO
Relinquished By: _____	Date: _____	Time: _____	Receiving Temp (°C): <u>3.5</u> pH Strip Lot ID: _____
Received By: _____	Date: _____	Time: _____	Corrected Temp (°C): <u>3.5</u> pH < 7? YES NO Line(s) #: _____
		Temp. Device ID: <u>A</u>	Date Flag(s): _____

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Rev. October 26, 2017



City of Corpus Christi
 Water Utilities Laboratory
 13101 Leopard Street
 361-826-1200 Fax: 361-242-9131

Analytical Report



Client Info	J.S. Haren Co (Banquete Pump Station) 1175 Hwy 11 North Athens, TN 37303 423-745-5000	Report# /Lab ID#: AB69087	Report Date: 3/8/21
		Sample Name: 5475-D-2	
		Date Received: 03/05/2021	Time: 13:20
		Date Sampled: 03/05/2021	Time: 12:50
Phone:	EMAIL: holmestead2014@outlook.com		

Parameter	Result	Unit	Flag	RL s	Date/Time Analyzed	Method	Analyst	Analysis Comments
E. coli	ABSENT			1	3/5/21 15:08	SM 9223B	SF	
Total Coliform	PRESENT			1	3/5/21 15:08	SM 9223B	SF	

Sample Comments:

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ATTACHMENT 5

Recruitment of Executive Director

Memorandum

To: South Texas Water Authority Board of Directors
From: Carola G. Serrato, Executive Director
Date: March 18, 2021
Re: Proposal for Recruitment Services – Ray Associates, Inc. (RAI) – Executive Director Retirement

Background:

During the last meeting, the Board discussed items required by Ms. Katherine Ray, RAI, to determine the details of the recruitment, candidate profile and compensation package. The Board agreed on a salary range for advertisement purposes. However, since that meeting, additional information was received from the San Pat Municipal Water District (MWD) and Ms. Ray has suggested that the Board reconsider increasing the salary range.

Staff can also report that requests for compensation package information have been made of the Nueces County Water Control and Improvement District #4 (Port Aransas) as well as four (4) water supply corporations in the Rio Grande Valley. (See enclosed emails.)

Finally, per the Board's authorization, the Ricardo and Nueces Water Supply Corporations have selected Mr. Baldemar Garcia and Mr. Donald Lundmark, respectively, as their representative to participate in the selection process.

Analysis:

During the last meeting, there was a discussion on the salary range. Salary information of water utility management from a survey conducted in 2019 by Ms. Ray was reviewed. Staff cannot say whether the requested information from District #4 and all of the RGV utilities will be available by the Board meeting. However, in order to keep the process moving forward, the Board needs to determine whether to modify the salary range previously agreed upon. As indicated by Ms. Ray, the concern is whether the lower salary range will preclude qualified and ordinarily interested candidates from applying.

Staff Recommendation:

Continue to provide the information needed by RAI to proceed with the recruitment process.

Board Action:

Determine whether to modify the agreed upon salary range. Provide feedback to RAI and staff.

Summarization:

As summarized in the last memo on this subject, RAI will need to have answers to all their questions to move forward with the recruitment process.

From: mcserrato@stwa.org
Sent: Monday, March 8, 2021 10:04 AM
To: Adm Asst Frances Garcia (fgarcia@co.kleberg.tx.us); Brandon Barrera (brandon.barrera2015@yahoo.com); Hector Castaneda; Hector Castaneda (hcastaneda44@hotmail.com); hectorc@Invinc.com; Imelda Garza; Jose Graveley (Josegraveley@yahoo.com); Jose Graveley (pipe-man@juno.com); 'Kathleen Lowman'; 'Patsy Rodgers'; 'Rudy Galvan'; Rudy Galvan (galvan.jr.rudy@gmail.com)
Cc: Frances Rosales; Jo Ella Wagner
Subject: FW: Compensation Package - STWA
Attachments: 2021 Relevant Salary Comparisons.xlsx

STWA Board:

Please see below. Ms. Ray is strongly recommending that the Board reconsider the \$95-\$125k range based on the attached spreadsheet. Her recommendation is \$125-\$140k. This is an item that can be placed on the March 23rd agenda to be discussed as part of an open meeting. As an update, I have contacted District #4 again and their office manager assured me that the information would be provided. I also contacted via email three (3) water supply corporations in the RGV requesting their GM's compensation package. I have left a message for one more entity in the Valley.

Please contact me directly if you have any questions.

Carola

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

From: Katherine Ray <kray@rayassociates.com>
Sent: Sunday, March 7, 2021 2:33 PM
To: Carola Serrato <mcserrato@stwa.org>
Cc: Frances Rosales <fvrosales@stwa.org>; Jo Ella Wagner <jwagner@stwa.org>; Jim Ray <jray@rayassociates.com>
Subject: RE: Compensation Package - STWA

Hello, Carola. I'm working on the official profile (brochure to advertise the STWA Executive Director position), and felt the need to reach out to you once again regarding compensation. Would you please share the attached with the Board of Directors? I added Brian Williams' salary (San Patricio MWD) and included the districts and authorities from our 2019 salary survey for the Johnson County SUD. When you receive the data for Nueces County WCID #4, we can insert that, too. I noted the 2019 salaries in bold in the table so the Board can see that those are not even the current salaries for those districts.

I strongly urge the Board of Directors to make the entry salary between \$125,000 and \$140,000 annually so we can find good, qualified, competent candidates to present to them. I think that \$95,000-\$125,000 will prevent some good candidates from applying or even considering this position. And I think we will really have to entice someone away from their current job to this job in order to feel good about someone actually being able to replace you.

Thanks for your consideration on this issue.

Katherine

Katherine B. Ray, SPHR

President/CEO

Ray Associates, Inc.

1304 Guadalupe Street

Austin, Texas 78701

Email: kray@rayassociates.com

Cell: (512) 913-0331

From: mcserrato@stwa.org
Sent: Tuesday, March 2, 2021 9:52 AM
To: 'smack@ncwcid4.org'
Subject: FW: Voice Mail - GM Mark Young Compensation package

Mr. Mack,

Please see below. My apologies. I didn't realize that Mark was no longer the GM. I would very much appreciate information on your compensation package. As indicated, I will be retiring after 38 years and the STWA Board is hoping to attract qualified, experienced candidates.

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

From: mcserrato@stwa.org <mcserrato@stwa.org>
Sent: Friday, February 26, 2021 1:48 PM
To: 'kbarrett@ncwcid4.org' <kbarrett@ncwcid4.org>
Cc: Katherine B. Ray (kray@rayassociates.com) <kray@rayassociates.com>; Mark Young <myoung@ncwcid4.org>
Subject: Voice Mail - GM Mark Young Compensation package

Ms. Barrett,

I left a detailed message on the District's voice mail. As I explained, I am retiring soon and the South Texas Water Authority Board is hoping to create a compensation package to use in advertising for my replacement. It would be very helpful to have information on Mark's salary, car allowance and any other benefits.

I am excited about my retirement – 38 years total and ED since 1992. So, finding my replacement is a first for this Board.

Thanks in advance.

Take Care,

Carola

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

From: mcserrato@stwa.org
Sent: Friday, March 5, 2021 11:09 AM
To: 'adeavila@aol.com'
Subject: Military Highway WSC - GM Compensation Package

Mr. De Avila
Military Highway WSC
Via email only

Mr. De Avila:

As I indicated during our telephone conversation, I will be retiring from South Texas Water Authority (STWA) after 38 years. STWA is a water conservation and reclamation district created in 1979 to provide wholesale service to communities in Kleberg and Nueces Counties. STWA also manages two water supply corporations (Nueces WSC and Ricardo WSC) on a turn-key basis. In preparation for the advertisement to find my replacement, the STWA Board requested compensation package information for general managers in the Coastal Bend and Rio Grande Valley.

I would very much appreciate the general manager's compensation package information (salary, car allowance, insurance benefits, leave and retirement). If there are other benefits provided, the STWA Board would also be interested in that information.

Thank-you for your assistance in advance.

Please let me know if you have any questions or if I need to provide any information.

Sincerely,
Carola

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

Water System Detail Information

Water System No.:	TX1080067	Federal Type:	C
Water System Name:	MILITARY HWY WSC LAS RUSIAS	Federal Source:	SWP
Principal County Served:	HIDALGO	System Status:	A
Principal City Served:		Activity Date:	01-01-1913

Water System Contacts

Type	Contact	Communication	
		Phone Type	Value
AC - Administrative Contact	GONZALES, JOSE, F PO BOX 250 PROGRESO, TX 78579-0250	BUS - Business	956-565-2491

Annual Operating Period(s)

Eff. Begin Date	Eff. End Date	Start Month/Day	End Month/Day	Type	Population
10-22-2019	No End Date	1/1	12/31	R	16025

Service Connection(s)

Type	Count	Meter Type	Meter Size
RS	6410	ME	0

Service Area(s)

Code	Name
R	RESIDENTIAL AREA
O	WHOLESALE (SELLS WATER)

System Certification Requirements

Certification Name	Code	Begin Date
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Water System Facilities

Fac. ID	Facility Name	Type Status Avail.	Unit Process Name
			Treatment Objective Name Treatment Process Name
P1080067B	SW I/C FROM BROWNSVILLE P U B	CC - A - P	<i>Population ~ 16000 meter count ~ 6400 Residential 3 Wholesale</i>
P1080067A	SW FROM CITY OF HARLINGEN	CC - I - O	
CH7606	RAW-TAP	CH - A - P	
DS01	DISTRIBUTION SYSTEM	DS - A - P	
PF3511	LAS RUSIAS WTP - 1000 GPM - SP	PF - A - P	<i>APR Avila@AOL.com</i>
PF3512	LAS RUSIAS WTP - 1000 GPM - SP	PF - A - P	
PF3513	LAS RUSIAS WTP - 1000 GPM - SP	PF - A - P	
PF3514	LAS RUSIAS WTP - 1000 GPM - SP	PF - A - P	
PF3515	LAS RUSIAS WTP - 1000 GPM - SP	PF - A - P	
PF3516	JOINES WTP - 1300 GPM - SP	PF - A - P	
PF3517	JOINES WTP - 1300 GPM - SP	PF - A - P	
EP007	LAS RUSIAS WTP / FM 1479	SS - A - P	
EP009	23494 JOINES RD, SAN BENITO	SS - A - P	
EP010	4450 US 281, BROWNSVILLE	SS - A - P	
PBCU007	LAS RUSIAS WTP / FM 1479	SS - A - P	
PBCU009	23494 JOINES RD; SAN BENITO	SS - A - P	
PBCU010	4450 US 281, BROWNSVILLE	SS - A - P	
EP001	TRANSFERRED TO TX1080234	SS - I - O	
EP004	FOR DBPS	SS - I - O	
EP008	TRANSFERRED TO TX1080234	SS - I - O	
ST3715	SAN PEDRO - 0.100 MG - EL	ST - A - P	

From: mcserrato@stwa.org
Sent: Friday, March 5, 2021 10:55 AM
To: 'hr@sharylandwater.com'
Subject: Sharyland WSC - GM Compensation Package

Sharyland WSC
HR Department
Via email only

To Whom it may concern:

As I indicated during my telephone request, I will be retiring from South Texas Water Authority (STWA) after 38 years. STWA is a water conservation and reclamation district created in 1979 to provide wholesale service to communities in Kleberg and Nueces Counties. STWA also manages two water supply corporations (Nueces WSC and Ricardo WSC) on a turn-key basis. In preparation for the advertisement to find my replacement, the STWA Board requested compensation package information for general managers in the Coastal Bend and Rio Grande Valley.

I would very much appreciate information on your GM's (or ED if applicable) salary, car allowance, insurance benefits, leave and retirement package. If there are other benefits provided, the STWA Board would also be interested in that information.

Thank-you for your assistance in advance.

Please let me know if you have any questions or if I need to provide any information.

Sincerely,
Carola

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

Water System Detail Information

Water System No.:	TX1080033	Federal Type:	C
Water System Name:	SHARYLAND WSC	Federal Source:	SW
Principal County Served:	HIDALGO	System Status:	A
Principal City Served:		Activity Date:	01-01-1913

Water System Contacts

Type	Contact	Communication	
		Phone Type	Value
AC - Administrative Contact	SMITH, ANDREW, H PO BOX 1868 MISSION, TX 78573-0031	BUS - Business	956-585-6081

Annual Operating Period(s)

Eff. Begin Date	Eff. End Date	Start Month/Day	End Month/Day	Type	Population
12-12-2019	No End Date	1/1	12/31	R	57045

Service Connection(s)

Type	Count	Meter Type	Meter Size
RS	19015	ME	0

Service Area(s)

Code	Name
R	RESIDENTIAL AREA
O	WHOLESALE (SELLS WATER)

System Certification Requirements

Certification Name	Code	Begin Date
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Water System Facilities

Fac. ID	Facility Name	Type Status Avail.	Unit Process Name Treatment Objective Name Treatment Process Name
P1080033A	SW FROM CITY OF EDINBURG/ EMER I/C	CC - I - O	<i>Larger Pop. 57000 Larger Meter Count - 19000 But Residential & Wholesale</i>
CH14905	RAW-TAP	CH - A - P	
CH15184	RAW-TAP	CH - A - P	
CH18121	RAW-TAP	CH - A - P	
DS01	DISTRIBUTION SYSTEM	DS - A - P	
S1080033A	INTAKE 1 - FM 494 / FM 676	IN - A - P	<i>HR@sharylandwater.com</i>
S1080033B	INTAKE 2 - HWY 107 / N WARE RD	IN - A - P	
S1080033C	INTAKE 3 - ST JUDE AVE / N LOS EBANOS RD	IN - A - P	
PF3528	MCCOOK BOOSTER - 250 GPM - SP	PF - A - P	
PF3529	MCCOOK BOOSTER - 250 GPM - SP	PF - A - P	
PF3530	PLANT 2 - 2800 GPM - SP	PF - A - P	
PF3531	PLANT 2 - 2800 GPM - SP	PF - A - P	
PF3532	PLANT 2 - 2800 GPM - SP	PF - A - P	
PF3533	PLANT 2 - 2800 GPM - SP	PF - A - P	
PF3535	PLANT 1 - 2100 GPM - SP	PF - A - P	
PF3537	PLANT 1 - 1440 GPM - SP	PF - A - P	
PF3538	PLANT 1 - 2800 GPM - SP	PF - A - P	
PF3542	PLANT 1 - 1400 GPM - SP	PF - A - P	
PF3557	PLANT 3 - 5555 GPM - SP	PF - A - P	
PF3534	PLANT 1 - 2800 GPM SP	PF - I - O	

From: mcserrato@stwa.org
Sent: Friday, March 5, 2021 10:48 AM
To: 'nzapata@aguasud.com'; 'jperez@aguasud.com'
Subject: Agua SUD - GM Compensation Package

Nancy Zapata, HR Department
J. Perez, Finance Department
Agua SUD

Via email Only

Ms. Zapata and Mr. Perez:

As I indicated to Ms. Zapata, I will be retiring from South Texas Water Authority (STWA) after 38 years. STWA is a water conservation and reclamation district created in 1979 to provide wholesale service to communities in Kleberg and Nueces Counties. STWA also manages two water supply corporations (Nueces WSC and Ricardo WSC) on a turn-key basis. In preparation for the advertisement to find my replacement, the STWA Board requested compensation package information for general managers in the Coastal Bend and Rio Grande Valley.

I would very much appreciate information on your GM's (or ED if applicable) salary, car allowance, insurance benefits, leave and retirement package. If there are other benefits provided, the STWA Board would also be interested in that information.

Thank-you for your assistance in advance.

Please let me know if you have any questions or if I need to provide any information.

Sincerely,
Carola

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

Water System Detail Information

Water System No.:	TX1080022	Federal Type:	C
Water System Name:	AGUA SUD	Federal Source:	SW
Principal County Served:	HIDALGO	System Status:	A
Principal City Served:		Activity Date:	01-01-1913



Water System Contacts

Type	Contact	Communication	
		Phone Type	Value
AC - Administrative Contact	HERNANDEZ, ROGELIO PO BOX 4379 MISSION, TX 78573-0075	BUS - Business	956-585-2459

Annual Operating Period(s)

Eff. Begin Date	Eff. End Date	Start Month/Day	End Month/Day	Type	Population
03-11-2019	No End Date	1/1	12/31	R	46872

Service Connection(s)

Type	Count	Meter Type	Meter Size
RS	15808	ME	0

Service Area(s)

Code	Name
R	RESIDENTIAL AREA
O	WHOLESALE (SELLS WATER)

System Certification Requirements

Certification Name	Code	Begin Date
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Water System Facilities

Fac. ID	Facility Name	Type Status Avail.	Unit Process Name Treatment Objective Name Treatment Process Name
P1080022A	SW FROM CITY OF MISSION	CC - I - O	
CH15183	RAW-TAP	CH - A - P	<i>Closes in Pop ~47000 Kaiser Meter Count ~15800</i>
CH15195	RAW-TAP	CH - A - P	
CH21644	RAW-TAP	CH - A - P	
CW0001	ABRAM CLEARWELL - 2.0 MG - CW	CW - A - P	<i>But Wholesale & Retail</i>
CW0002	FM 492 CLEARWELL - 0.2 MG - CW	CW - A - P	
CW0003	HAVANA CLEARWELL - 0.235 MG - CW	CW - A - P	<i>LM - Nancy Zapata w/ HR to call Back</i>
CW0004	HAVANA CLEARWELL - 0.235 MG - CW	CW - A - P	
DS01	DISTRIBUTION SYSTEM	DS - A - P	
S1080022A	INTAKE 1 - LA HAVANA PLANT 1	IN - A - P	<i>N. Zapata @ agua sud.com J. Perez @ agua sud.com</i>
S1080022D	INTAKE 4 - FM 492 PLANT	IN - A - P	
S1080022E	INTAKE 5 - ABRAMS PLANT	IN - A - P	
S1080022B	INTAKE 2 - BATES CL	IN - I - O	
S1080022C	INTAKE 3	IN - I - O	
PF0001	FM 492 PLANT - 1100 GPM - SP	PF - A - P	
PF0002	ABRAM PLANT - 2800 GPM - SP	PF - A - P	
PF0003	ABRAM PLANT - 2800 GPM - SP	PF - A - P	
PF0004	ABRAM PLANT - 2800 GPM - SP	PF - A - P	
PF0005	HAVANA PLANT - 1400 GPM - SP	PF - A - P	
PF0006	FM 492 PLANT - 1700 GPM - SP	PF - A - P	

From: mcserrato@stwa.org
Sent: Thursday, March 11, 2021 10:44 AM
To: 'amsanchez@erhwsc.com'
Subject: East Rio Hondo WSC - GM Compensation Package

Ms. Amanda Sanchez
East Rio Hondo WSC
Via email only

Ms. Sanchez:

I will be retiring from South Texas Water Authority (STWA) after 38 years. STWA is a water conservation and reclamation district created in 1979 to provide wholesale service to communities in Kleberg and Nueces Counties. STWA also manages two water supply corporations (Nueces WSC and Ricardo WSC) on a turn-key basis. In preparation for the advertisement to find my replacement, the STWA Board requested compensation package information for general managers in the Coastal Bend and Rio Grande Valley.

I would very much appreciate the general manager's compensation package information (salary, car allowance, insurance benefits, leave and retirement). If there are other benefits provided, the STWA Board would also be interested in that information.

Thank-you for your assistance in advance.

Please let me know if you have any questions or if I need to provide any information.

Sincerely,
Carola

Carola G. Serrato
Executive Director
South Texas Water Authority
2302 East Sage Rd
Kingsville, Texas 78363
361-592-9323 x112

Water System Detail Information

Water System No.:	TX0310096	Federal Type:	C
Water System Name:	EAST RIO HONDO WSC	Federal Source:	SW
Principal County Served:	CAMERON	System Status:	A
Principal City Served:		Activity Date:	01-01-1913



Water System Contacts

Type	Contact	Communication	
AC - Administrative Contact	MIDDELTON, JR, ROBERT, E, PO BOX 621 RIO HONDO, TX 78583-0621	Phone Type	Value
		BUS - Business	956-748-3633

Annual Operating Period(s)

Eff. Begin Date	Eff. End Date	Start Month/Day	End Month/Day	Type	Population
05-10-2018	No End Date	1/1	12/31	R	21726
05-10-2018	No End Date	1/1	12/31	W	2169

Service Connection(s)

Type	Count	Meter Type	Meter Size
RS	7242	ME	0
CB	27	ME	0

Service Area(s)

Code	Name
O	DISPENSER
R	RESIDENTIAL AREA
O	WHOLESALE (SELLS WATER)

System Certification Requirements

Certification Name	Code	Begin Date

Water System Facilities

Fac. ID	Facility Name	Type Status Avail.	Unit Process Name Treatment Objective Name Treatment Process Name
P0310096A	GW FROM NORTH CAMERON REGIONAL WSC	CC - A - P	Pop ~ 25,000 meter count ~ 7250 Residential & Wholesale
P0310096B	SW FROM CITY OF HARLINGEN	CC - A - P	
CH14758	RAW-TAP	CH - A - P	
CH21391	RAW-TAP	CH - A - P	
DS01	DISTRIBUTION SYSTEM	DS - A - P	
S0310096A	INTAKE 1 - RIO GRANDE	IN - A - P	LM HR Amanda Sanchez
PF0001	MARSHALLS HUTTS/FM 1847 - 500 GPM - SP	PF - P - I	a.sanchez@erhwsc.com
PF0002	MARSHALLS HUTTS/FM 1847 - 500 GPM - SP	PF - P - I	
PF0003	MARSHALLS HUTTS/FM 1847 - 500 GPM - SP	PF - P - I	
EP001	NELSON RD, SAN BENITO	SS - A - P	
EP002	29528 FM 510, SAN BENITO	SS - A - P	
EP004	14995 HWY 107, HARLINGEN	SS - A - P	
EP005	HARLINGEN PS - CR 1595, HARLINGEN	SS - A - P	
PBCU001	NELSON RD, SAN BENITO	SS - A - P	
PBCU002	29528 FM 510; SAN BENITO	SS - A - P	

ATTACHMENT 6

Water Supply Contract – City of Corpus Christi

Memorandum

To: South Texas Water Authority Board of Directors
From: Carola G. Serrato, Executive Director
Date: March 15, 2021
Re: City of Corpus Christi Wholesale Water Supply Contract

Background:

In mid-February a revised contract was sent to Assistant City Attorney Lisa Aguilar. In addition, an offer to meet via Zoom was made. To date, a response from Ms. Aguilar has not been received. I have asked Mr. Bill Flickinger, Willatt and Flickinger, to follow up on the matter.

Analysis:

Staff had hoped that a meeting with City representatives would be scheduled to discuss provisions including the deletion of the Take or Pay clause, reduction of the Quantity, reference to the Settlement Agreement, pricing according to Public Agency for Resale as well as Restrictions on Resale.

Staff Recommendation:

Continue to work with legal counsel on negotiating a contract with the City of Corpus Christi.

Board Action:

Provide feedback to legal counsel and staff.

Summarization:

Staff will continue to remind the Board that the current contract expires in April 2026. It is highly likely that a new contract will not be in place prior to my retirement. However, negotiation efforts will need to continue.

LOCAL GOVERNMENT CODE
TITLE 2. ORGANIZATION OF MUNICIPAL GOVERNMENT
SUBTITLE C. MUNICIPAL BOUNDARIES AND ANNEXATION
CHAPTER 42. EXTRATERRITORIAL JURISDICTION OF MUNICIPALITIES
SUBCHAPTER A. GENERAL PROVISIONS

Sec. 42.001. PURPOSE OF EXTRATERRITORIAL JURISDICTION. The legislature declares it the policy of the state to designate certain areas as the extraterritorial jurisdiction of municipalities to promote and protect the general health, safety, and welfare of persons residing in and adjacent to the municipalities.

Acts 1987, 70th Leg., ch. 149, Sec. 1, eff. Sept. 1, 1987.

SUBCHAPTER B. DETERMINATION OF EXTRATERRITORIAL JURISDICTION

Sec. 42.021. EXTENT OF EXTRATERRITORIAL JURISDICTION. (a) The extraterritorial jurisdiction of a municipality is the unincorporated area that is contiguous to the corporate boundaries of the municipality and that is located:

- (1) within one-half mile of those boundaries, in the case of a municipality with fewer than 5,000 inhabitants;
- (2) within one mile of those boundaries, in the case of a municipality with 5,000 to 24,999 inhabitants;
- (3) within two miles of those boundaries, in the case of a municipality with 25,000 to 49,999 inhabitants;
- (4) within 3-1/2 miles of those boundaries, in the case of a municipality with 50,000 to 99,999 inhabitants; or

(5) within five miles of those boundaries, in the case of a municipality with 100,000 or more inhabitants.

(b) Regardless of Subsection (a), the extraterritorial jurisdiction of a municipality is the unincorporated area that is contiguous to the corporate boundaries of the municipality and that is located:

- (1) within five miles of those boundaries on a barrier island; or
 - (2) within one-half mile of those boundaries off a barrier island.
- (c) Subsection (b) applies to a municipality that has:
- (1) a population of 2,000 or more; and
 - (2) territory located:
 - (A) entirely on a barrier island in the Gulf of Mexico; and

(B) within 30 miles of an international border.

(d) Regardless of Subsection (a), the extraterritorial jurisdiction of a municipality is the unincorporated area that is contiguous to the corporate boundaries of the municipality and that is located within three miles of those boundaries if the municipality:

(1) has a population of not less than 20,000 or more than 29,000; and

(2) is located in a county that has a population of 45,000 or more and borders the Trinity River.

Acts 1987, 70th Leg., ch. 149, Sec. 1, eff. Sept. 1, 1987.

Amended by:

Acts 2007, 80th Leg., R.S., Ch. 761 (H.B. 3325), Sec. 1, eff. June 15, 2007.

Acts 2011, 82nd Leg., R.S., Ch. 215 (H.B. 91), Sec. 1, eff. September 1, 2011.

Acts 2011, 82nd Leg., R.S., Ch. 612 (S.B. 508), Sec. 1, eff. June 17, 2011.

Acts 2013, 83rd Leg., R.S., Ch. 161 (S.B. 1093), Sec. 22.001(33), eff. September 1, 2013.

Sec. 42.022. EXPANSION OF EXTRATERRITORIAL JURISDICTION. (a) When a municipality annexes an area, the extraterritorial jurisdiction of the municipality expands with the annexation to comprise, consistent with Section 42.021, the area around the new municipal boundaries.

(b) The extraterritorial jurisdiction of a municipality may expand beyond the distance limitations imposed by Section 42.021 to include an area contiguous to the otherwise existing extraterritorial jurisdiction of the municipality if the owners of the area request the expansion.

(c) The expansion of the extraterritorial jurisdiction of a municipality through annexation, request, or increase in the number of inhabitants may not include any area in the existing extraterritorial jurisdiction of another municipality, except as provided by Subsection (d).

(d) The extraterritorial jurisdiction of a municipality may be expanded through annexation to include area that on the date of annexation is located in the extraterritorial jurisdiction of another municipality if a written agreement between the municipalities in effect on the date of annexation allocates the area to the extraterritorial jurisdiction of the annexing municipality.

Acts 1987, 70th Leg., ch. 149, Sec. 1, eff. Sept. 1, 1987.

Amended by:

Acts 2011, 82nd Leg., R.S., Ch. 337 (H.B. 2902), Sec. 1, eff. June 17, 2011.

From: Bill Flickinger <bflickinger@wfaustin.com>
Sent: Monday, March 15, 2021 11:48 AM
To: Lisa Aguilar (LisaA@cctexas.com)
Cc: Carola Serrato (mcserrato@stwa.org); Allison Nix
Subject: FW: Draft Contract between the City of Corpus Christi and South Texas Water Authority for Supply of Treated Water
Attachments: STWA - BF Redline Dated 2-13-21 Showing Proposed Changes to 10-30-20 Draft by Lisa Aguilar of Corpus Christi Contract for Supply of Treated Water.docx; STWA - BF Redline Dated 2-13-21 Showing Proposed Changes to 10-30-20 Draft by Lisa Aguilar of Corpus Christi Contract for Supply of Treated Water.pdf

Lisa:

Have you had a chance to review this revised draft? Thank you.

Very truly yours,

Bill Flickinger

Willatt & Flickinger, PLLC
Attorneys at Law
12912 Hill Country Blvd., Suite F-232
Austin, Texas 78738

Phone: (512) 476-6604
Facsimile: (512) 469-9148

Email: bflickinger@wfaustin.com

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From: Bill Flickinger
Sent: Saturday, February 13, 2021 2:05 PM
To: Lisa Aguilar [LGL] <LisaA@cctexas.com>; mcserrato@stwa.org
Cc: Kevin Norton <KevinN@cctexas.com>; Gabriel Ramirez <GabrielR@cctexas.com>; Allison Nix <anix@wfaustin.com>
Subject: Draft Contract between the City of Corpus Christi and South Texas Water Authority for Supply of Treated Water

Dear Lisa:

Please see the attached redline draft of the above-captioned Contract. I have provided the document in Word and pdf formats. I have indicated on the attached proposed changes from your initial draft dated 10/30/20. I have also added some notes to the attached draft to facilitate future discussions.

After you have had a chance to review the attached, please let me know when the group would be available via Zoom or telephone to discuss in detail.

Thank you.

Very truly yours,

Bill Flickinger

Willatt & Flickinger, PLLC
Attorneys at Law
12912 Hill Country Blvd., Suite F-232
Austin, Texas 78738

Phone: (512) 476-6604
Facsimile: (512) 469-9148

Email: bflickinger@wfaustin.com

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From: Lisa Aguilar [LGL] <LisaA@cctexas.com>
Sent: Friday, October 30, 2020 2:53 PM
To: mogserrato@stwa.org; Bill Flickinger <bflickinger@wfaustin.com>
Cc: Kevin Norton <KevinN@cctexas.com>; Gabriel Ramirez <GabrielR@cctexas.com>
Subject: Re: Executed Agreement City and STWA - Meter Relocation - 42" waterline

Good afternoon,

Here is a preliminary draft of a new treated water contract for your review, pending City staff review. Many of the sections are from the current agreement. Please review and let us know of some times you are available to discuss.

Thank you,

Lisa Aguilar
Senior Assistant City Attorney
City of Corpus Christi
1201 Leopard
Corpus Christi, Texas 78401
lisa@cctexas.com
(361) 826-3378

"CONFIDENTIAL ATTORNEY/CLIENT PRIVILEGED INFORMATION"

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ATTACHMENT 7

Freeze Event

(A) Name of site where emergency work was	(D) Describe the Emergency Work Performed	(F) Estimated Costs	(G) Is the work complete? (Select from drop-down list)	(I) Other Relevant Details / Additional Information
Agua Dulce Pump Station	Valve leaking from Stem on Bypass Meter Run Line	Re-worked	Yes	Leaking water from valve needed to be stopped to allow storage tank to fill & provide service to City and Nueces WSC rural customers
Agua Dulce Pump Station	Cracked Valve on Ground Storage Tank Overflow	Bought from Ferg	Yes	Leaking water from valve needed to be stopped to allow storage tank to fill & provide service to City and Nueces WSC rural customers
Agua Dulce Pump Station	Control Panel for Pumps not Operating		Yes	Pump service needed to be restored & reset to work in automatic in order for field personnel to attend to other issues. Scott Electric
Agua Dulce Pump Station	Emergency Generator operating erratically		Yes	Electric service was being interrupted due to weather & ERCOT. Emergency Generator was needed. Scott Electric
Agua Dulce Pump Station	Disinfection lines cracked and frozen	Ferg.	Yes	Potable water must have proper chloramine residual level to comply with TCEQ regulations
Agua Dulce Pump Station	Transmitter & gauges not working on Tank level & pumps	Cost of OT/Coupl	Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Sablatura Park Pump Station	Cia-Valve which allows Storage Tank to fill not working	\$6400+	Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Sablatura Park Pump Station	Isolation vaives on Pump Station Meter Cracked	Ferg.	Yes	Leaking water from valve needed to be stopped to allow storage tank to fill & provide service to Nueces WSC rural customers
Sablatura Park Pump Station	Disinfection lines cracked and frozen		Yes	Potable water must have proper chloramine residual level to comply with TCEQ regulations
Sablatura Park Pump Station	Meter Froze	To be tested by Gary Faber, FMS	Unknown	Meter needed to be cleared out in order for water to flow into tanks & then get pumped out to NWSC rural customers.
Sablatura Park Pump Station	Control Panel on Emergency Generator burned out		Yes	Electric service was being interrupted due to weather & ERCOT. Emergency Generator was needed. Rent from Stewart/Stevens & Bought wiring from Scott Electric. Control Panel bought from M&I Diesel & installed by M&I Diesel.
Banquete Pump Station	Couplings on Ground Storage Tank Transmitter cracked		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Banquete Pump Station	Couplings on Meter Run Transmitter cracked		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Banquete Pump Station	Elevated Tank Transmitter not working-pumps wouldn't work		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Central Pump Station	Couplings on Pressure Transmitters broke		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Central Pump Station	Valve on Hydro-pneumatic tank cracked	Blind flanged for now	No	This pump station boosts pressure for service to the GEO Detention Center, Banquete, Sablatura Park & Agua Dulce. Leaking water from valve needed to be stopped to allow storage tank to fill & provide service to downstream customers as well as Nueces WSC rural customers.
Central Pump Station	Motor Operated Valve stopped working		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Central Pump Station	One of 5 pumps leaking from seals		No	Other pumps are being used. This will need to be repaired or replaced.
Driscoll Pump Station	Rosemont Pressure Transmitter on City's Elevated Tank not working so pumps would not turn on		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Driscoll Pump Station	Piping on Disinfection Lines cracked		Yes	Potable water must have proper chloramine residual level to comply with TCEQ regulations
Driscoll Pump Station	Valve on Meter Run cracked	isolated for now-Flanged	No	Leaking water from valve needed to be stopped to allow storage tank to fill & provide service to City and Nueces WSC rural customers
Driscoll Pump Station	Coupling on Flow Switch Cracked		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Driscoll Pump Station	Pump for Elevated Tank would not work in Automatic	May be due to check valve - don't know if will alternate	Unknown	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.

(A) Name of site where emergency work was	(D) Describe the Emergency Work Performed	(F) Estimated Costs	(G) Is the work complete? (Select from drop-down list)	(I) Other Relevant Details / Additional Information
Driscoll Pump Station	Check Valve on Pump not working		No	This check valve, we believe, is not allowing pumps to alternate.
Bishop East Pump Station	Flow control switches and Motor Operated Valve control switch frozen		Yes	In order for pump station to operate in automatic, signals from tanks, motor operated valves & pumps need to have communication.
Bishop East Pump Station	Couplings/Piping on Disinfection Lines cracked		Yes	Potable water must have proper chloramine residual level to comply with TCEQ regulations
Bishop East Pump Station	Cracked Valve on Hydro-pneumatic tank	Blind flanged for now	No	Leaking water from valve needed to be stopped to allow storage tank to fill & provide service to Nueces WSC rural customers
Bishop East Pump Station	Automatic Transfer Switch (ATS) on Emergency Generator stopped working		Yes	Electric service was being interrupted due to weather & ERCOT. Emergency Generator was needed.

ATTACHMENT 8

Resolution 21-04

SOUTH TEXAS WATER AUTHORITY

Resolution 21-04

RESOLUTION OF APPRECIATION FOR FILIBERTO TREVINO FOR HIS DEDICATED SERVICE AS A DIRECTOR OF THE SOUTH TEXAS WATER AUTHORITY FROM 2007 – 2020.

WHEREAS, Mr. Filiberto Treviño, III was appointed as a director of the South Texas Water Authority in 2007, and

WHEREAS, Mr. Filiberto Treviño has faithfully performed his duties for the citizens of the South Texas Water Authority, and

WHEREAS, his dedication to the continued development of the region and its resources is greatly appreciated by the Board of Directors of the South Texas Water Authority.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the South Texas Water Authority unanimously adopts this resolution of appreciation for Mr. Filiberto Treviño, III for his dedicated service as a Director of the South Texas Water Authority from 2007 – 2020.

Duly adopted this 23rd day of March, 2021.

BRANDON BARRERA
PRESIDENT

JOSE M. GRAVELEY
VICE-PRESIDENT

IMELDA GARZA
SECRETARY/TREASURER

HECTOR CASTANEDA

RUDY GALVAN, JR.

FRANCES GARCIA

KATHLEEN LOWMAN

PATSY A. RODGERS

ATTACHMENT 9

Resolution 21-05

SOUTH TEXAS WATER AUTHORITY

Resolution 21-05

RESOLUTION OF APPRECIATION FOR LUPITA PEREZ FOR HER DEDICATED SERVICE AS A DIRECTOR OF THE SOUTH TEXAS WATER AUTHORITY FROM 2009 – 2021.

WHEREAS, Ms. Lupita Perez was appointed as a director of the South Texas Water Authority in 2009, and

WHEREAS, Ms. Lupita Perez has faithfully performed her duties for the citizens of the South Texas Water Authority, and

WHEREAS, her dedication to the continued development of the region and its resources is greatly appreciated by the Board of Directors of the South Texas Water Authority.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the South Texas Water Authority unanimously adopts this resolution of appreciation for Ms. Lupita Perez for her dedicated service as a Director of the South Texas Water Authority from 2009 – 2021.

Duly adopted this 23rd day of March, 2021.

BRANDON BARRERA
PRESIDENT

JOSE M. GRAVELEY
VICE-PRESIDENT

IMELDA GARZA
SECRETARY/TREASURER

HECTOR CASTANEDA

RUDY GALVAN, JR.

FRANCES GARCIA

KATHLEEN LOWMAN

PATSY A. RODGERS

FOR YOUR INFORMATION

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Email: tbrocato@lglawfirm.com

MEMORANDUM

To: Atmos Cities Steering Committee
Oncor Cities Steering Committee
Texas Coalition for Affordable Power

From: Thomas L. Brocato

Date: March 3, 2021

Re: February Legislative Update

The purpose of this memorandum is to provide an update on legislative activities on behalf of the Steering Committee of Cities Served by Oncor (OCSC), the Steering Committee of Cities Served by Atmos (ACSC), and the Texas Coalition for Affordable Power (TCAP).

WINTER STORM UPDATE

Multiple communication failures, a lack of lessons learned from a previous disaster, and a major disconnect between the electric and gas sectors—these were among the root causes of the state's February blackouts, according to expert testimony delivered in the Texas House and Senate last week.

In marathon two-day meetings—one in the Senate Business and Commerce Committee and the other jointly conducted by the House State Affairs and Energy Resources Committees—representatives of the electric and gas industries, regulatory agencies, and others provided lawmakers a back-cast analysis of the devastating February 15–19 outages, now considered one of the most serious energy calamities in Texas history.

This memo summarizes high points from those hearings as well as other recent legislative developments relating to the outages. For the sake of brevity and to remove duplicate material, we have not included descriptions of all testimony delivered during the approximately 50 hours of committee hearings.

LEGISLATIVE HEARINGS

More than 4 million Texans lost power, and more than 32 people died because of the February 15–19 outages. Texans and the Texas energy market also potentially face billions of dollars in additional costs. As a result, Gov. Abbott has declared energy reform a legislative emergency. Lawmakers also have filed numerous bills to address grid reliability.

The Senate Business and Commerce Committee received more than 25 hours of testimony relating to the crisis during meetings on Thursday, February 25, and Friday,

February 26. Lawmakers in the House, during simultaneous joint hearings of the House State Affairs and Energy Resources Committees, received a similar amount of testimony.

The chair of Texas Public Utility Commission (“PUC”) and the CEO of the Electric Reliability Council of Texas (“ERCOT”) faced withering criticism during both hearings, with several lawmakers calling for their resignations.

Other highlights of the committee meetings include:

- Prior to the blackouts, the PUC and ERCOT apparently did not have a full view of which generators required winterization, according to witnesses.
- The PUC and ERCOT did not have a full view of which gas production facilities needed to have been included on a list of critical infrastructure to protect them from outages. This led to a scramble as the crisis unfolded, which worsened matters. Some gas facilities lost power, which led to the loss of electric generators that depend upon natural gas for fuel.
- Spot wholesale power costs skyrocketed—from a typical megawatt hour price of less than \$35, to the system-wide offer cap of \$9,000. Prices remained extremely elevated for days. Costs to certain market participants will skyrocket as a result and bankruptcies will follow, according to witnesses. Lawmakers expressed alarm regarding the severe economic harm caused by the outages.
- Some lawmakers questioned the three-member leadership structure at the PUC and Railroad Commission. Because of requirements under open meetings law, this three-member structure prevents commissioners from either agency from quickly coordinating with one another during a crisis.
- At least one industry leader expressed a “loss of faith” in the state’s energy market. Other industry witnesses suggested that policy makers should consider hard reserve margin targets, or transitioning to a capacity market.

WITNESSES

The Senate and House committees received invited testimony from gas and electric regulators, the chief executives of major generation companies, transmission and distribution officials, directors of municipal-owned utilities and electric cooperatives, representatives of the wind and solar generation segments, and others. In total, more than 30 witnesses testified. What follows is a high-level summary of some of that testimony. This review is not comprehensive.

PUC CHAIR WALKER

PUC Chair DeAnn Walker and ERCOT CEO Bill Magness delivered testimony in both the House and Senate, and both came under withering criticism by lawmakers in those chambers. Lawmakers said neither the PUC nor ERCOT had adequately prepared for the winter storm and that both officials shared a portion of blame.

In the House, Ms. Walker told lawmakers that she knew the storm was coming but did not know how severe it would be. She cited a tremendous problem with gas and power coordination, rolling outages, the \$9,000 system-wide offer cap, and generation unit weatherization.

Ms. Walker said she was in regular contact with generators as well as her counterpart at the Railroad Commission, Chair Christi Craddick, in the hours before the outages and as they unfolded. Under questioning in both the House and Senate, she suggested that she lacked authority to demand resignations of ERCOT board members, to demand weatherization of generation plants, and to regulate consumer electricity deals offered by retail electric providers. She later appeared to backtrack from many of those positions after weathering intense criticism from lawmakers.

Several lawmakers called for Ms. Walker's resignation, including Reps. Rafael Anchia, Jeff Leach, and Jared Patterson. In a statement after the hearings, Rep. Anchia said, "it is clear to me that there was a dereliction of duty and that the people of Texas deserve nothing less than for Commissioner Walker to resign immediately."

State Rep. John Smithee also was harshly critical of Ms. Walker's handling of the crisis. "It looks to me like we just got caught flat-footed and unprepared here. As a result, there's a lot of human suffering going on. Someone was sleeping at the switch," he said.

ERCOT CEO MAGNESS

Mr. Magness, the ERCOT CEO, told committees that the grid faced the loss of multiple generation units as the crisis unfolded during the early hours of February 15. Accompanying this loss of generation was a staggering increase in electricity demand by consumers. At one point, nearly half the state's generation capacity went off line, and—if not for the forced outages—grid demand would have exceeded the state's all-time summer peak record.

He said the grid was minutes away from a staggering, prolonged blackout. "If we had not acted by shedding loads and reducing demand we would have damaged lines and still be in rolling blackouts," said Mr. Magness.

Rep. Abel Herrero, Vice Chair of the House Energy Resources committee, expressed disappointment in Mr. Magness's testimony. Mr. Herrero said ERCOT makes life and death decisions, and that ERCOT leadership had failed to appreciate the devastating potential of the ice storm.

Magness apologized and conceded that ERCOT's communication efforts fell short. He conceded that many members of the public were expecting rolling outages, and that in very many jurisdictions the outages remained in place for days on end.

Rep. Todd Hunter criticized Mr. Magness for his salary—more than \$800,000 per year. Rep. Hunter noted that the salary comes from fees paid by Texas consumers.

Rep. Donna Howard cited a report from the Federal Energy Regulatory Commission that followed the 2011 blackouts, and she suggested that Texas regulators and generation companies did not follow all the recommendations. She described the situation as “dumbfounding.”

INDUSTRY LEADERS

Curt Morgan, CEO of Irving-based Vistra, and Mauricio Gutierrez, of Houston- and New Jersey-based NRG, also testified in both committees. Vistra and NRG are among the state’s largest owners of power generation. Both companies also own retail electric companies.

Mr. Morgan said Vistra usually has an 18-percent market share of the generation capacity in ERCOT, but provided 25–30 percent of the power during the Monday through Friday crisis.

He said, “the big story was the failure of the gas system to perform—all the way from the well head to the processing plant—they lost electricity, they had freezing issues.”

“We had power plants that were ready to produce power, but they couldn’t produce power because they couldn’t get gas,” he said. “This was a gas system and electric system integration problem, in my opinion. . . . We do not have an integrated gas and electric power system. If we don’t have a seamless system, what happens last week will happen again. The gas system did not work in tandem with the electric system.”

He said the Texas Legislature might need to consider implementing a “capacity” market under which generators receive payments for installed capacity in addition to payments for sold electricity. Texas operates an “energy-only” market, under which generators receive payment for the electricity they sell, but not for capacity.

Alternatively, Mr. Morgan said the state might want to adjust its reserve margin targets along with a change to the Operating Reserve Demand Curve, which delivers adder payments to generators in relation to the depletion of energy reserves. “Market design has to be onto table,” said Morgan.

Mr. Gutierrez of NRG attributed generation failures to fuel supply issues related to the weather, fluctuations in energy frequency on the ERCOT grid, as well as other factors. He said system-wide reliability defects revealed by the storm could allow the state to provide additional guideposts for the industry, such as a system-wide reserve margin.

Some lawmakers also questioned the \$9,000 system-wide offer cap and criticized how it affected end-use consumers—especially those with electricity deals tied to fluctuations in the wholesale market. Both Mr. Gutierrez and Mr. Morgan said that the retail electric providers owned by their respective companies do not offer deals that fluctuate with the wholesale market. “The residential consumer should be exposed to real time wholesale prices,” said Mr. Gutierrez. “It’s less than one percent of total customers overall [with these deals], and 99 percent are not going to see an impact—but that one percent is enough. These plans, in my opinion, should not be allowed in the marketplace.”

Under the electric deregulation law, Texas power generators operating within ERCOT cannot own more than 20 percent of the capacity in that market. This requirement restricts the ability of any single company from obtaining an uncompetitive market share. Mr. Morgan said that his company, which currently is close to that cap, has considered additional acquisitions and floated the idea that the Legislature might consider lifting that cap—perhaps to 25 percent.

“I was a big proponent of this market, but my faith has been shaken. We need . . . something more stable. All of you guys—we let you down. We let ourselves down,” he said.

TRANSMISSION AND DISTRIBUTION UTILITIES

Also addressing the committees were Allen Nye, chief executive of Oncor, and Kenny Mercado, executive vice president of CenterPoint. Oncor and CenterPoint are the state’s first and second largest transmission and distribution utilities, respectively. During the crisis, these “wires” utilities implemented outages in their service territory in proportion to their share of load on the ERCOT system.

One common criticism faced in many communities was that the outages fell particularly hard on economically disadvantaged communities. Mr. Nye, however, denied that any community was favored over another. Instead, he said, Oncor implemented outages according to the geographic location of “under-frequency relays” needed to maintain grid stability, as well as the location of critical infrastructure. Mr. Nye said under-frequency relays serve about 40 percent of the load on his system and spread in a uniform manner across the Oncor system.

Mr. Nye said his company could have communicated better with its customers. He said that Oncor received more phone calls within the few days of the crisis than they had received during all of 2020. As a result, the AT&T system the company employs for fielding the public’s calls seized up. Mr. Nye said the company missed hours of phone calls during the storm.

Significantly, Mr. Nye also said that many gas providers—providers that were critical to supplying fuel for electric generators—were not included in its list of critical infrastructure. “When I look at generators, I don’t know how they’re getting their gas—they have to tell me,” said Mr. Nye. Oncor had 35 gas facilities on its critical supply list before the crisis began. During it, the utility received numerous phone calls alerting them of the existence of others, and that list grew to 168, he said.

OTHER WITNESSES

Katie Coleman, an attorney representing the Texas Industrial Energy Consumers, urged lawmakers to avoid implementing a capacity market in Texas. She noted that the addition of potentially unused capacity to the system will do nothing to resolve the weatherization problems and other difficulties identified during the February winter storm. “The circular relationship between electric and gas—based on what I know, that’s a huge piece of the puzzle, and that’s not that complicated to fix,” said Ms. Coleman. “The fundamental problem is that these [gas] operators don’t know what the PUC is, and they don’t know there is this form that they need to fill out [to prevent a shutdown during outage conditions].”

Jackie Sargent, General Manager of Austin Energy, was among representatives of municipal-owned utilities that addressed both the House and Senate.

Ms. Sargent told both the House and Senate committees that the utility generated more electricity during the winter event than its customers consumed. This excess power went to the grid and provided additional support to it, she said. Ms. Sargent acknowledged, however, that Austin Energy customers suffered long, non-rolling outages. There were “no available circuits to rotate customer outages—to do so would have endangered critical load facilities,” she said during her Senate committee testimony.

She denied suggestions by some lawmakers that micromanaging by Austin City Council caused more difficulties for the utility. “We got hit harder [than other areas] in terms of the impact on our system—but . . . [having] customers, over 30 percent, to be without power for extended period, is unacceptable,” she said.

She acknowledged in her House committee testimony that the utility transferred funds to city coffers—a common practice among municipal utilities—and said the money assisted the public by helping finance parks, police protection and other city responsibilities.

LAWMAKERS’ COMMENTS

Rep. Charlie Geren, a member of the House State Affairs committee, said some of the blame for the crisis should reside with the Legislature itself. He said that after the 2011 crisis, the legislature adopted a number of reforms—but none were mandatory. “We had a bill in front of the legislature—so some of the blame belongs in the building.”

Rep. Phil King, a member of the House State Affairs Committee, suggested changing the law to allow transmission and distribution utilities to operate generation, but on an emergency basis only.

LEGISLATIVE ACTION

In comments issued during the outages, Gov. Greg Abbott declared energy reform an “emergency” legislative item. His February 16 proclamation directed lawmakers to investigate ERCOT in order to “ensure Texans never again experience power outages on the scale they have seen over the past several days.”

He also noted during a later press conference that he would keep lawmakers in Austin for as long as it takes to adopt reform legislation—comments that suggested the possibility of special sessions. The regular session adjourns *sine die* on May 31.

House and Senate lawmakers also quickly filed over a dozen bills to address the reliability crisis. Among them:

- House Bill 2078, by state Rep. Ron Reynolds, relating to the governing body of the independent organization certified to manage the ERCOT power region;

- House Bill 2016, by Rep. Shawn Theory, relating to the authority of the Public Utility Commission of Texas to ensure the Electric Reliability Council of Texas has adequate reserve power to prevent blackout conditions;
- Senate Bill 761, by Sen. Kel Seliger, relating to the governing body of the independent organization certified to manage the ERCOT power region;
- Senate Bill 744, by Sen. Drew Springer, relating to the reporting on infrastructure and maintenance by electric utilities;
- Senate Bill 743, by Sen. Drew Springer, relating to the governing body of an independent organization to ensure access, reliability, adequacy, production, and market information of the ERCOT power region;
- Senate Bill 857, by Sen. Judith Zaffirini, relating to the election of commissioners on the Public Utility Commission of Texas; and
- Senate Bill 845, by Sen. Judith Zaffirini, relating to the establishment and enforcement of weatherization standards by the Public Utilities Commission for electric utilities, transmission.

ERCOT DEVELOPMENTS

Six ERCOT board members resigned after the crisis, including Ms. Sargent of Austin Energy. Ms. Sargent represented municipal utilities on the ERCOT board. Other departing members served in “at-large” positions and lived out of state. They had weathered criticism for not residing in Texas.

On Wednesday, February 24, one day before the beginning of the legislative committee hearings, the ERCOT board conducted an emergency meeting. During the meeting, ERCOT CEO Magness provided further detail about the outages.

Among the highlights:

- Mr. Magness, said that nearly half of the state’s generation capacity—about 48.6%—was forced offline at some point during the storm. He said grid frequency dropped to a dangerously low level and remained there for four and half minutes. Had it stayed that low for nine minutes, it could have caused a more catastrophic and long-term blackout, Mr Magness said.
- Mr. Magness acknowledged communications problems and said ERCOT had not made it sufficiently clear that transmission providers would have to shed load for a prolonged period.
- He said that as part of its outage preparations, ERCOT pays 13 power generation units to be on standby. But Mr. Magness told board members that of those 13 units, six experienced outages between four and 127 hours during the winter storm. Of those six, two had alternate generators that were also out.

- Mr. Magness noted that generation owners are not required to implement any minimal weatherization standard and that no state entity—not the PUC nor ERCOT—has rules to enforce compliance with weatherization plans. He did say that in 2011, the PUC amended its rules to authorize ERCOT to conduct generator site visits to review compliance with weatherization plans. He said that ERCOT currently conducts about 80 such spot checks per year.
- Mr. Magness presented information showing that the cumulative generation capacity forced out during the recent winter storm totaled 46,249 megawatts, as compared to 29,729 megawatts during the outages of the 2011 winter. Of the 2021 outages, 9,323 megawatts of gas generation was de-rated due to supply issues, as compared to 1,282 megawatts in 2011.
- Mr. Magness presented information showing 20,000 megawatts in load shed during 2021, compared to 4,000 megawatts during 2011. The duration of the load shed was 70.5 hours this year, as compared to 7.5 hours in 2011.
- Mr. Magness noted that the average real-time price in the ERCOT spot market between February 14 and February 19 was \$6,579.59, and in the day-ahead market, the average price was \$6,612.23. By contrast, the average real-time price in January 2021 was \$20.79, and the average day-ahead price then was \$21.36.